

## DG and the Cooperative Model Community Solar

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the power is in your hands

# SEVENTY70THIRTY



**Our commitment** 

to a clean energy

future.

#### Clean power. Lower emissions. By 2030.

- Use clean and renewable resources to supply at least 70% of the power we provide
- Reduce the greenhouse gas emissions associated with our power supply by 70%
- Accomplish both of these goals with no additional increase in the cost of our power supply



#### **CO2 Emissions & RE % Projections**





## Seventy70Thirty

#### Resource planning for the future

- Bulk Wind = ~100MW wind PPA, scheduled for 2021 delivery
- Bulk Solar = ~30MW solar PPA, expected for 2022 delivery
  - ~Additional 3.4% Annual Renewable Energy
- Distribution System = ~25MW solar through 2030 @ 5MW/3-years (includes Gypsum and Woody Creek 5MW projects, in permitting now)
- Behind-the-Meter = ~24MW solar through 2030 @ 2MW/year (HCE currently has about 33MW of active distributed generation capability installed at ~ 1300 member locations)

#### **Community Solar - Then**



Mission to serve our members... and our members want renewables... but at no increase in cost

#### Why Community Solar

- Only 22-27% of residential rooftop area is suitable for hosting on-site PV
- Adds options for renters
- Lower upfront cost vs rooftop
- Portable



#### **Community Solar - Then**



# HCE was a pioneer in Community Solar in 2010 with a partnership with Clean Energy Collective (CEC)

- 2010 78kW
- 2011 0.9MW
- 2015 1.8MW
- 2016 0.8MW

Total ~3.5 MW



**First Installation** 

- Installation cost ~\$466,000 (\$6/watt) or \$3.15/watt after rebates
- 1603 Treasury Grant
- Simple payback 12.8y





2016: 145 kW with 100% energy allocated to low-income qualified members Goal: Offset 50% of electric bill

Participating Members: 43





#### **Community Solar - Then**

MV

-Res



Payment Escalation vs PV Cost (200kW) \$0.160 \$8.00





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PV System Costs from: NREL. U.S. Solar Photovoltaic System Cost Benchmark: Q1 2018

## SUNDA Project (Solar Utility Network Deployment Acceleration)





#### Adapting Community Solar to all Co-ops

#### System Design

- 1. Rapid change in technology
- 2. Rapid change in cost
- 3. Need for skill development within the utility

#### **Business Model**

- 1. How to finance and share cost among membership
- 2. How to charge member who are interested
- 3. How to insure to minimize risk

#### **Transitioning an Outdated Energy Economy into the Renewable Age**



#### Although co-op may be leading the way in Community Solar, we need help with integrating Renewables.

Electric Co-op Cumulative Capacity Growth (2003-2016) Cumulative Capacity (MW) 9,000 8,000 7,000 6,000 5,000 4,000 3,000 2,000 1,000 0 2003 2005 2006 2008 2009 2010 2011 2012 2013 2014 2015 2004 2007 2016 \* Owned Purchased



8%

Source: NRECA. \*Owned: Renewable capacity that is owned by electric co-ops. Purchased: Renewable capacity whose output is purchased by co-ops through a Power Purchase Agreement (PPA).

#### **Community Solar - Now**



#### HCE is currently evaluating a 30MW solar farm outside of our service territory for community solar



Achieve renewable goal and reduce cost PV must be installed at larger scales Offered to membership for a 1 year commitment

#### **Community DG of the Future**



Community Energy Storage (CES) Community Generation + Transportation (CPV+EV) Flexible Capacity & Controllable Renewables Microgrid Template to Support Community Models







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## Backup

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