

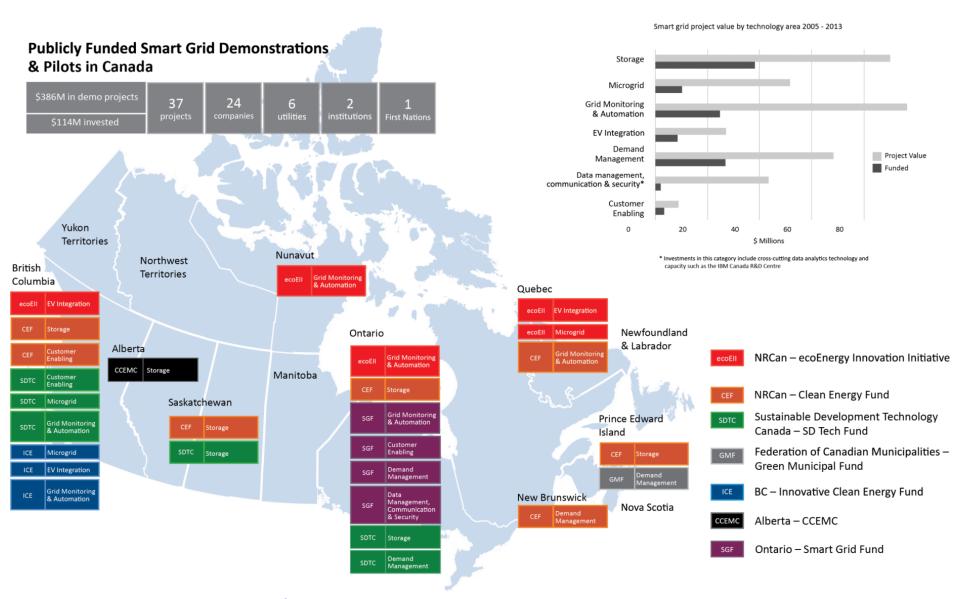
Canadian Smart Grid Development and **Demonstration**

Clean Energy Fund ecoENERGY Innovation Initiative International Smart Grid Action Network

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Canada







Canada

Natural Resources



Natural Resources Canada: Clean Energy Fund ecoENERGY Innovation Initiative

60 % of publicly funded smart grid projects in Canada

Clean Energy Fund (CEF)

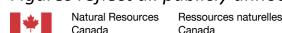
- Demonstration projects
- 5 year funding 2010 2015
- \$ 759 M in clean energy funding
 → \$ 146 M for renewable energy projects
- 16 small-scale renewable energy demonstration projects
 → 8 are demonstrating smart grid applications, \$ 61 M in smart grid funding
- 5 years of post-completion monitoring to 2020

http://www.nrcan.gc.ca/energy/funding/current-funding-programs/cef/4953

ecoENERGY Innovation Initiative (ecoEII)

- R&D and demonstration projects
- Funding announced in 2011
- 55 projects, over \$ 82 M in funding
 → 5 demonstrations, 6 R&D projects and studies, over \$ 21 M in smart grid project funding
- 5 years of post-completion monitoring

http://www.nrcan.gc.ca/energy/funding/current-funding-programs/eii/4985





Renewable Integration and Storage

CEF

ecoEII

BC Hydro

Energy Storage and Demand Response for improved reliability in an outage-prone community

\$13.5M project, \$6.5M fund

University of British Columbia

Advanced Biomass
Gasification for Heat and
Power Demonstration

\$28M project, \$10M fund

Cowessess First Nation

Wind and Storage Demonstration in a First Nations Community

\$5.5M project, \$2.7M fund

Electrovaya

Utility Scale Electricity Storage Demonstration Using New and Re-purposed Lithium Ion Automotive Batteries

\$7.6M project, \$3.4M fund

Wind Energy Institute of Canada

Wind Energy R&D Park and Storage System for Innovation in Grid Integration

\$24.8M project, \$12M fund

Opus One Solutions

Integrated Urban
Community Energy Project

\$12.7M project, \$5.3M fund





Grid Automation and Virtual Power Plant

CEF

ecoEII

Qulliq Energy Corporation

Iqaluit Arctic Smart Grid

\$3.4M project, \$1.7M fund

Prolucid / Local Grid Technologies Inc.

Distributed Generation Monitoring and Control

\$3.9M project, \$1.5M fund

Hydro Québec

Development of an interactive smart grid zone in Boucherville, with addition of integrated centralized Distribution
Management System

\$25.5M project, \$7.5M fund

New Brunswick Power Corp.

Installation of monitoring and control systems in over 1200 properties in New Brunswick, Prince Edward Island, and Nova Scotia. Control is driven by availability of regional wind power.

\$32M project, \$15.9M fund



Electric Vehicle Integration and Smart Building Integration

CEF

ecoEII

BC Hydro

British Columbia Electric Vehicle Smart Infrastructure Project

\$8.8M project, \$4.1M fund

Power Measurement Ltd.

Load curtailment and peak shaving in large commercial buildings

\$10M project, \$3M fund

Addénergie

Commercial Demonstration of a Management System for Electrical Vehicle Charging Station Networks

\$14.2M project, \$3.4M fund





ecoEll Research and Development: Storage, Microgrid, Demand Response

University of Toronto

Direct-Current Arc-Free Circuit Breaker for Utility-Grid Battery Storage System

\$1.1M project, \$0.6M fund

Hatch Ltd.

Development of a Utility
Grade Controller for Remote
Microgrids with High
Penetration Renewable
Generation

\$3.1M project, \$1.9M fund

L'école Polytechnique de Montréal

Managing Energy Storage
Capacities Dispersed in an Electrical
Grid to Reduce the Effects of
Renewable Energy Source
Variability

\$1.4M project, \$1.0M fund

CanmetENERGY Varennes

- Performance Assessment and Optimization Tools for Remote Smart Microgrids with Renewable Energy Resources
- Real Node Environment for balancing renewable generation with flexible resources





ISGAN IN CONTEXT



2009

Major Economies Forum on Energy and Climate (MEF) in L'Aquila, Italy in July

The Clean Energy Ministerial was an outgrowth of the agreement at the Major Economies Forum on Energy and Climate (MEF) in L'Aquila, Italy in July 2009, where countries **agreed** to collaborate on advancing clean energy technologies.

2010 Inaugural Clean Energy Ministerial (CEM)

As a result, *ISGAN was launched at the first meeting of the Clean Energy Ministerial (CEM)*, which brought together government energy ministers (or their equivalents) and stakeholders from 23 countries and the European Union in Washington, D.C in July 2010. The CEM focused high level attention and commitment to concrete steps- both policies and programs- that can accelerate the global transition to clean energy.





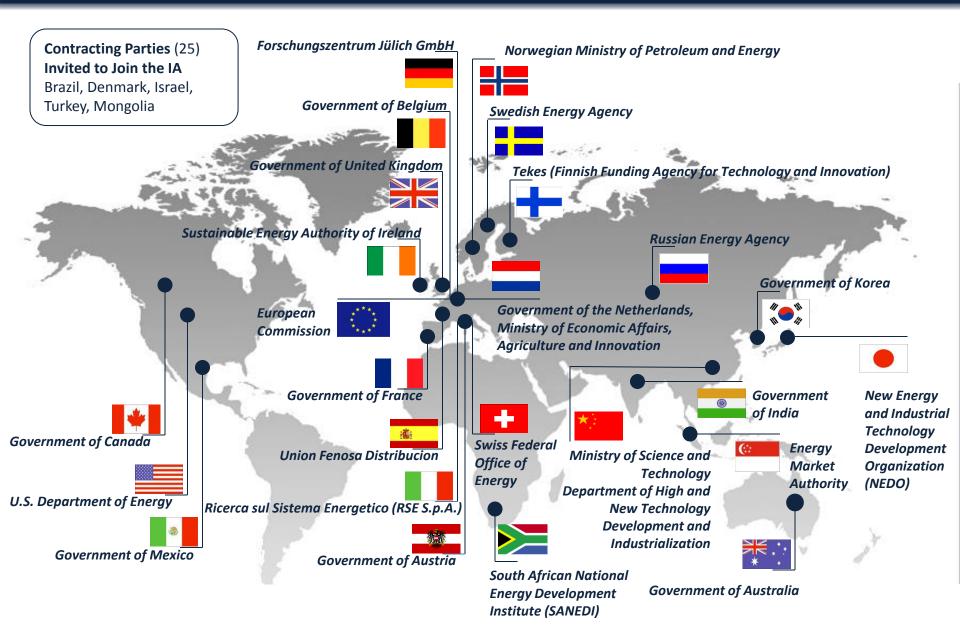
2011

IEA Implementing Agreement(IA)

In April 2011, ISGAN was formally *established as the IEA Implementing Agreement for a Co-operative Programme on Smart Grids (ISGAN)*, operating under the IEA Framework for International Energy Technology Co-operation.



ISGAN PARTICIPANTS(25)





ISGAN IN CONTEXT

Organization

International Energy Agency Clean Energy Ministerial (CEM) (IEA) **CLEAN ENERGY** Energy/Technology **ISGAN Executive Committee** Annex₁ **Annex 2 Annex 4**

Annex 1: Global Smart Grid Inventory

Annex 2: Smart Grid Case Studies

Annex 3: Benefit & Cost Analyses
And Toolkits

Annex 4 : Synthesis of Insights for Decision Makers

Annex 5: Smart Grid International Research Facility Network (SIRFN)

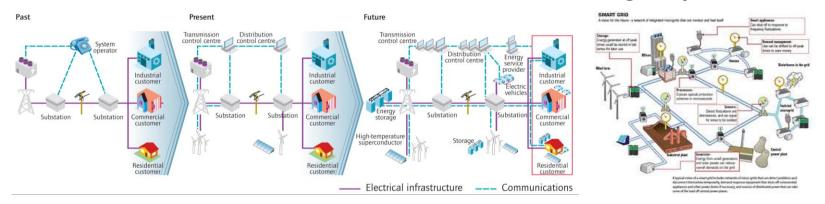
Annex 6: Power T&D Systems

Annex 7: Smart Grid Transitions



CENTRAL QUESTION DRIVING THE ANNEXES

How do we move international collaboration on smarter grids from here...



Source: IEA, Technology Roadmap: Smart Grids (2011), www.iea.org/roadmaps

to here?....Specific Applications & Policies







Feature Project: PowerShift Atlantic

- Flagship Canadian
 Project
- ISGAN Case Book: Spotlight on Demand Management

http://www.iea-isgan.org/?c=5/ 112/367&uid=1300

ISGAN Smart Grid
 Project Catalogue
 http://www.iea-isgan.org/?c=5/
 112/366&uid=1310

