Energy Scenarios to 2040:

What it Takes to Reach INDCs and Beyond



April 2016

Enerdata: a global energy intelligence company

- **Independent** energy research & consulting company since 1991
- Spin-off of CNRS research center
- **Expert** in analysis and forecasting of global energy & climate issues
- **In-house** and globally recognized databases and forecasting models
- Headquartered in the Grenoble (French Alps) research cluster
- Offices in Paris, London and Singapore + network of partners WW
- Global reach: clients in Europe, Asia, Americas, Africa





EnerFuture workshop

- Introduction Methodology and scenarios overview
- Ener-Blue INDCs based scenario
- Ener-Green
 2°C max. increase scenario
- Supply
- Focus on China
- Focus on EU-28
- Conclusions



Methodology and scenarios overview



EnerFuture: global energy scenarios to 2040

Alternative assumptions for key drivers : resources, climate and energy policies, available technological options ...





2040 ?

Demand

Global & regional dynamics, fuel mix, efficiency...

Supply & Prices

Availability, self-sufficiency, trade, bills ...

Sustainability

CO₂ emissions...

... allows us to explore different pathways for energy markets





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Ener-Blue: key outputs

based on INDCs' targets achievement



Expected economic recovery will drive up energy consumption...





Source: UN World Population Prospects (2015 Revision) Source: IMF outlook (2014 – 2020) CEPII Baseline (2021 – 2040) Source: EnerFuture Comparison base year: 2010





... pulled by developing countries, when OECD demand stabilizes.



2014 (13.3 Gtoe)

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2040 (17.3 Gtoe)

Source: EnerFuture, Ener-Blue scenario Understanding our Energy Future - April 2016 13

Fossil fuels' domination decreases from 80% to 70% of the mix...



... impacted by the high increase in renewables sources.



Source: EnerFuture, Ener-Blue scenario Understanding our Energy Future - April 2016 14

INDCs are key targets to ensure global GHG emissions reductions ...



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In Non-OECD countries, energy intensity is more than halved over 2010-2040...





Source: EnerFuture, Ener-Blue scenario

INDCs lead to a growing decoupling between GHG emissions and GDP, mostly in OECD...



...however these improvements are not sufficient to cope with global climate challenges.

Source: EnerFuture, Ener-Blue scenario

Ener-Green key outputs

from COP21 INDCs to a 2°C ambition

GHG emissions reductions implied by INDCs are not sufficient to reach the 2°C target ...

70% of additional emissions reduction should come from Non-OECD

scenarios

... and China would represent $\sim 1/3$ of the global additional efforts to be made to reach the +2°C objective.

Reaching the 2°C target leads to an important shift in the energy mix...

- Very high growth of RES (+ nuclear development)
- While coal production would dramatically decrease.

Source: EnerFuture, Ener-Blue & Ener-Green scenarios

To reach the 2°C objective, the coal share in power would decrease dramatically...

... despite the deployment of carbon capture and storage technology which would reach 20% of coal installed capacities in 2040

Source: EnerFuture, Ener-Green scenarios

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All sectors should contribute to the necessary energy demand stabilisation...

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Additional costs and investments will be needed to reach the 2°C target...

* Excluding subsidies.

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... on the other hand, climate and energy policies should enable to decrease significantly the energy import costs.

EnerBlue – EnerGreen – EnerBrown

Focus on supply

oil gas coal nuclear renewables

Primary Energy mix evolution by scenario

- Fossil fuels stay at 76% in Ener-Brown and 70% in Ener-Blue, but fall down to 50% in Ener-Green.
- RES + Nuclear vary from 24% (Ener-Brown) to 50% (Ener-Green).

Source: EnerFuture

Global oil demand is strongly impacted by climate and energy policies

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Global gas consumption continues to increase excepted in Ener-Green

Global coal production decreases only in Ener-Green, but sharply

China remains the biggest coal consumer (~75% of the Asian demand in 2040 in Ener-Blue), followed by India and the USA.

Nuclear development participates to climate and energy policies, especially in Asia...

- China: 22% of the total installed capacities
- Japan restarts, India + rest of Asia grow, CIS too...
- Germany completes its phase-out

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Source: EnerFuture, Ener-Blue scenario

Renewables will continue to develop strongly in all regions of the world...

... and China will represent more than 40% and 30% of the total installed wind and solar capacities respectively.

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Source: EnerFuture, Ener-Blue scenario

Regional focus: China

In China, huge additional efforts will be required to enable the global 2°C target...

... with long-term GHG reduction mainly driven by power and industry.

Source: EnerFuture

New installed capacities in China, Ener-Blue				Official targets and indicators, Ener-Blue			
Installed capacities, Ener-Blue	Average a 2000-2014	annual new ca (GW/year) 2014-2020	pacities 2020-2030	Targ	et 2020	2014 Capacities	-2030 Production
Renewables (GW)	13	41	92	Wind	200 GW	x4	x6
of which wind (GW)	8	21	52				
of which solar (GW)	0	10	29	Solar	100 GW	x10	x19
Fossil (GW)	66	110	57		100 GW		
of which oil (GW)	1	0	0				
of which gas (GW)	2	17	11	Nuclear	85 GW	│ x6	x7
of which coal (GW)	63	93	45				
Nuclear	1	10	6				

... and more than 50% of additional capacities after 2025.

Source: EnerFuture, Ener-Blue, scenario

Regional focus: European Union

EU's 2030 target on emissions mainly reached via the deployment of renewables & efficiency

... with a decarbonisation principally achieved in the power and transport sectors.

Enabling the 2°C target will heavily depend on demand reduction and renewables...

Source: EnerFuture

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Source: EnerFuture, Ener-Blue and Ener-Green scenarios

... but options will also include fossil fuel switch (coal to gas) and processes improvement.

In the power sector, EU's climate policies mainly affect coal generation costs, benefiting gas...

... but its attractiveness is eventually reduced as renewables become a very competitive option.

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Source: EnerFuture, Ener-Green scenario

Conclusions

EnerFuture scenarios – wrap up

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Ener-Blue	Ener-Green	Ener-Brown					
POLICIES & OBJECTIVES							
 2030 INDCs targets achieved 	 Reinforcement trend 	 INDCs objectives not reached 					
 CO₂ emissions growth slow- down 	 INDCs targets regularly reviewed upwards 	 Soaring CO₂ emissions 					
+3-4°C temperature increase	+1.5-2°C temperature increase	+5-6°C temperature increase					
KEY OUTPUTS							
 Demand: +30% over 2014-40, up to +50% in Non-OECD 	 Global demand stabilization below 14 Gtoe 	 Demand continuous growth: +45% over 2014-2040 					
 Energy mix transformation : less fossil (70% in 2040), RES share >20% by 2040 	 Fossil fuels share <50% by 2040- big coal decrease RES + nuclear development: 	 Fossil fuels stay at 75% and grow in volume, with gas gaining market share 					
 Energy intensity divided by 2 over 2014-2040 	(2040)	 40% of global natural gas supply will come from shale 					
 GHG emissions stabilization 	 GHG emissions reach ~21 GtCO₂ea: 70% of reduction 	gas in 2040					
around 44 GtCO2eq, thanks to RES and Energy Efficiency	efforts in Non-OECD countries	 RES power production also grows: x2.3 over 2014-2040 					
 CO₂ shadow price ~30€/tCO₂ in 2040 (~70€/tCO₂ in the EU) 	 Add. costs + investments (CO₂ shadow price >400€/tCO₂) balanced partially by lower fuel costs 	 GHG emissions growth: +33% over 2014-2040, reaching 53 GtCO2eq 					

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About Enerdata:

Enerdata is an energy intelligence and consulting company established in 1991. Our experts will help you tackle key energy and climate issues and make sound strategic and business decisions. We provide research, solutions, consulting and training to key energy players worldwide.

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Thank you for your attention !