

International Solar Alliance Expert Training Course

In partnership with the Clean Energy Solutions Center (CESC)

Dr. David Jacobs

Session 31: Sector coupling - Using PV for the heating/cooling and transport sector

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Supporters of this Expert Training Series



ASSISTING COUNTRIES WITH CLEAN ENERGY POLICY

Dr. David Jacobs

- Founder and director of IET
- Focus on sustainable energy policy and market design
- 14+ years experience in renewable energy policies
- 60+ publications on energy and climate
- 40+ countries work experience (consulting and presentations)

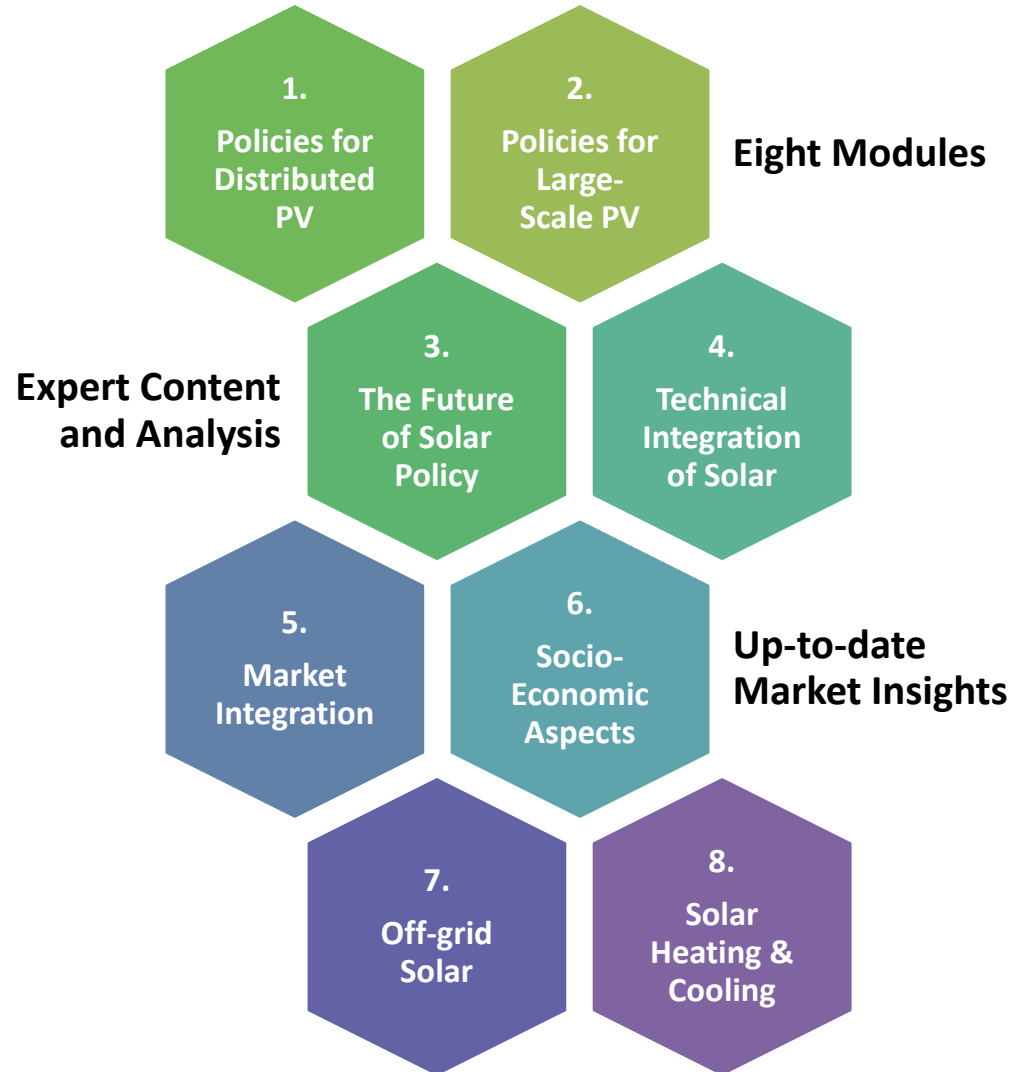


Training Course Material

This Training is part of **Module 5**, and focuses on **System and Market Integration**

Related training units are:

- ✓ 27. System integration of renewables in wholesale electricity markets
- ✓ 30. Solar PV and the Role of Storage
- ✓ 43. Solar Heating and Cooling: Challenges and Opportunities



Overview of the Training Session



- 1. Introduction: Learning Objective**
- 2. Understanding opportunities and challenges of using solar PV in other sectors**
- 3. Further Reading**
- 4. Knowledge Check: Multiple-Choice Questions**

Introduction:

Learning Objective

Learning Objective

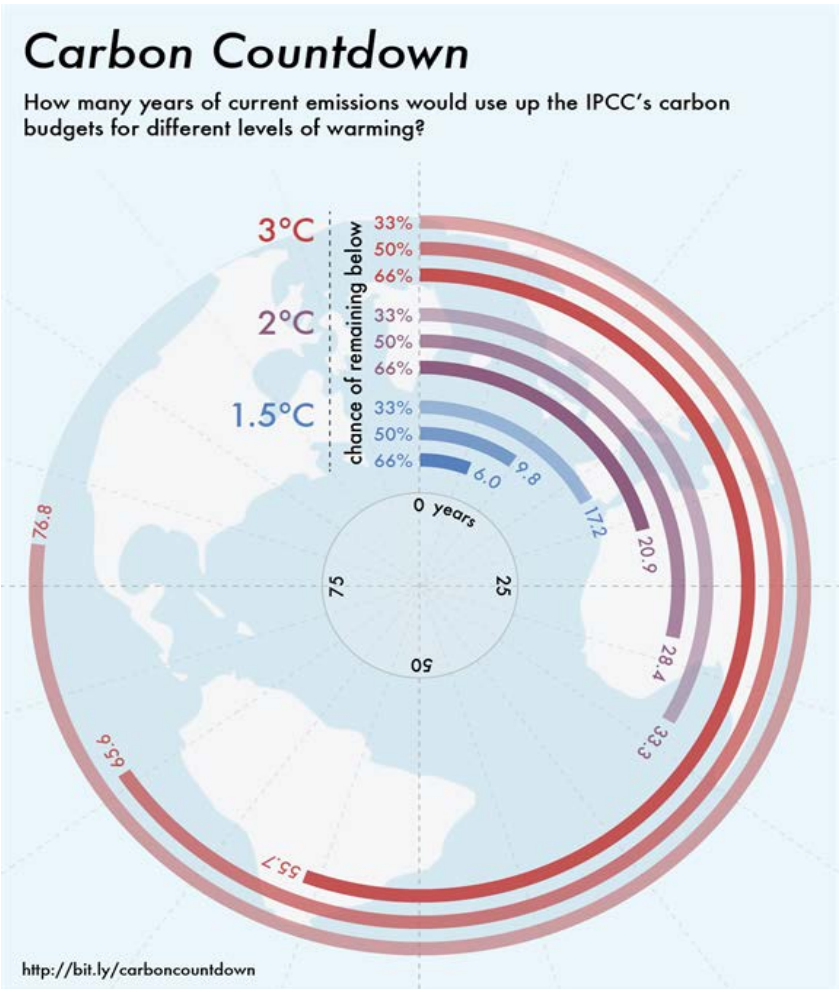
- Understand the role of sector coupling for a decarbonized energy sector
- Understand the basic framework conditions for successful sector coupling (infrastructure, market design/rate design; harmonized taxation)
- Learn about options for using solar PV in the transport sector
- Learn about options for using solar PV in the heating/cooling sector

Decarbonizing the energy sector:

**The role of electrifying the transport
and heating/cooling sector**

The Remaining Carbon Budget

- Remaining below 1.5°C at currently emissions:
 - 6 years (66% chance)
 - 10 years (50% chance)
 - 17 years (33% chance)

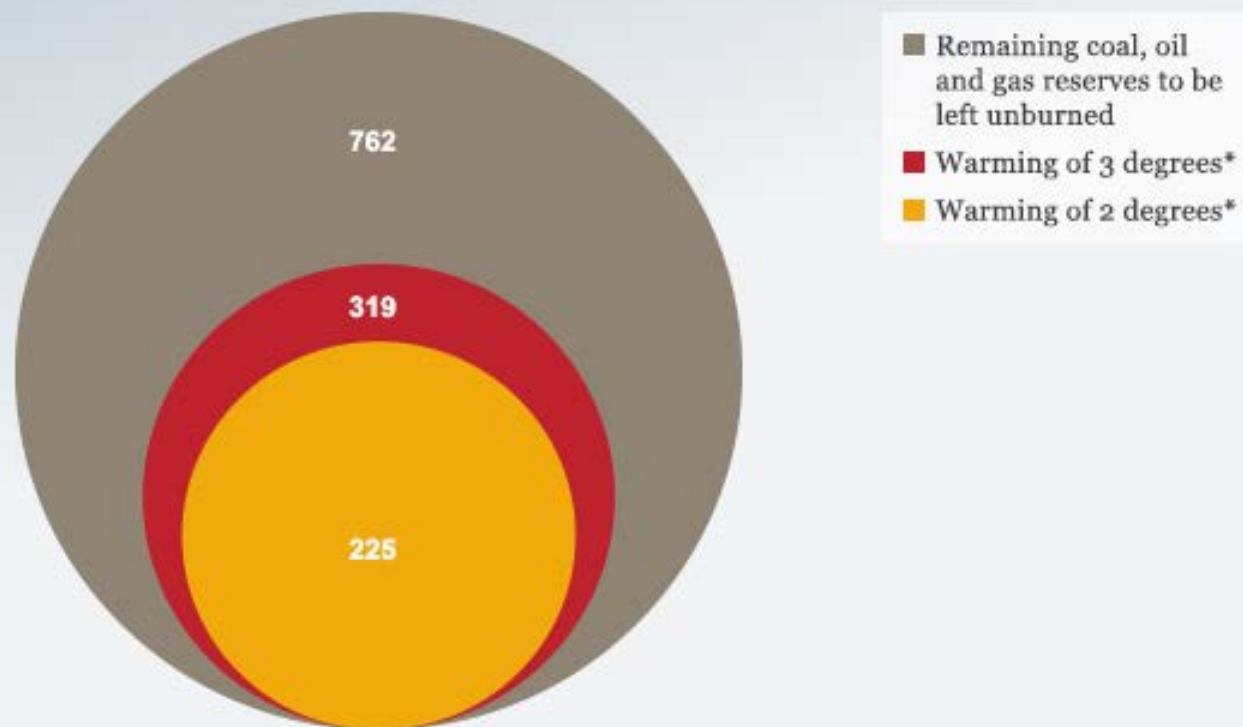


Source: Carbon Brief <https://www.carbonbrief.org/six-years-worth-of-current-emissions-would-blow-the-carbon-budget-for-1-5-degrees>

The Remaining Carbon Budget

Carbon budget estimate

In gigatons of CO²



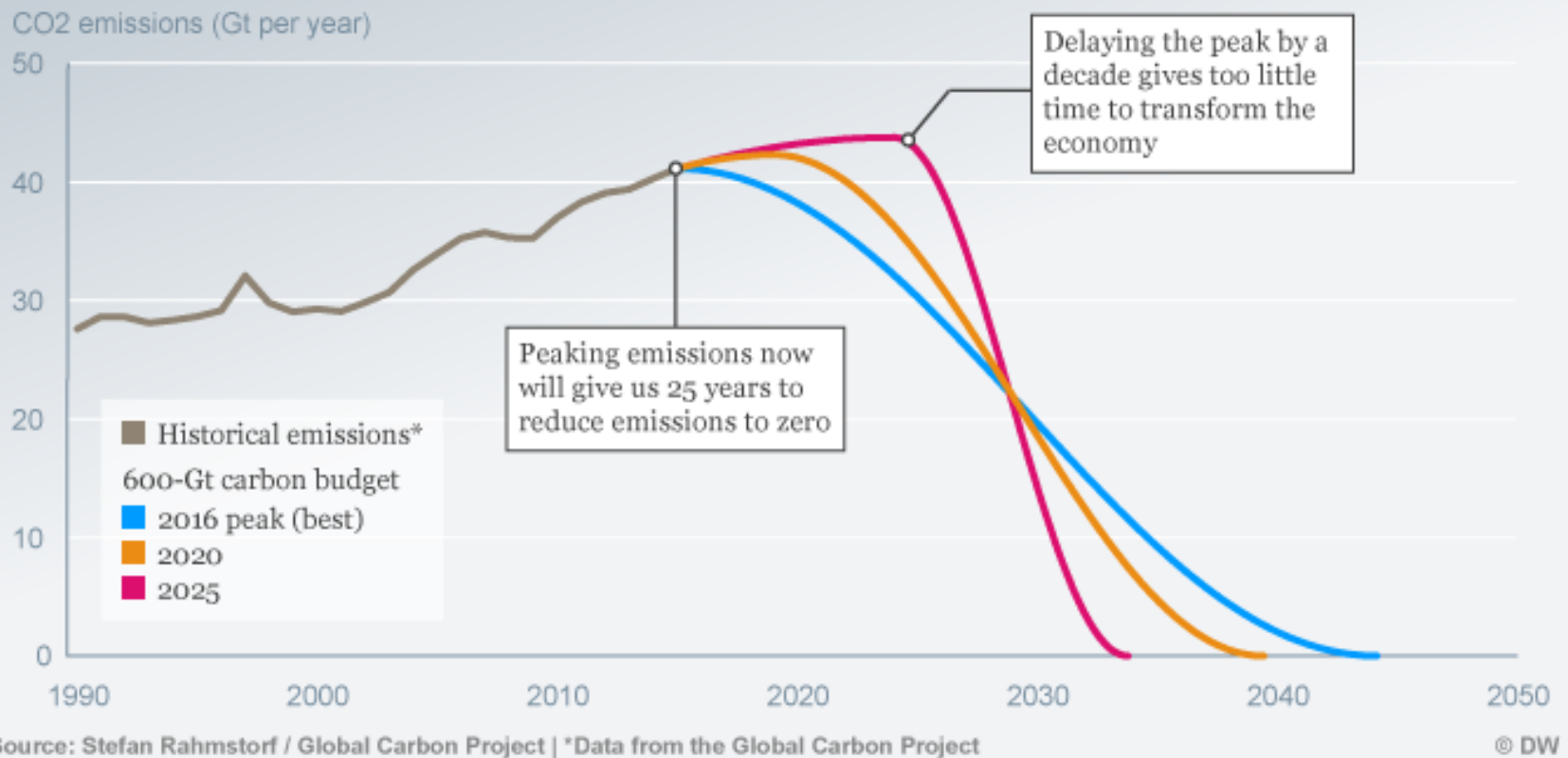
Source: Wuppertal Institut | *80% chance of attaining the goal

© DW

Source: <https://www.dw.com/en/have-we-already-blown-our-carbon-budget/a-39878925>

It's now or never...

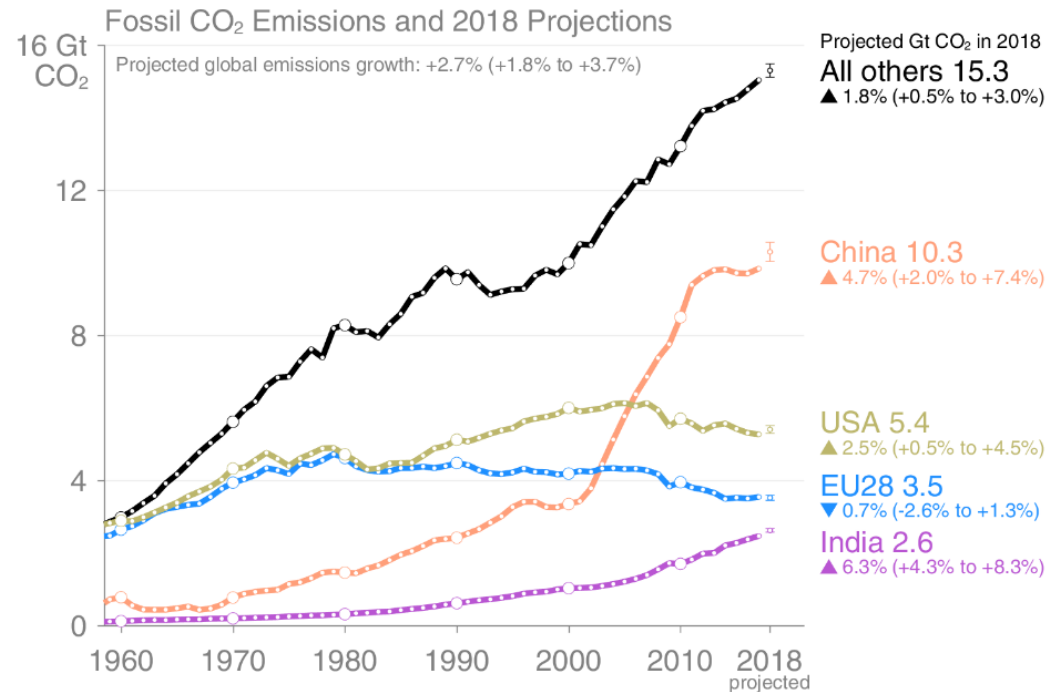
Carbon crunch



Source: <https://www.dw.com/en/have-we-already-blown-our-carbon-budget/a-39878925>

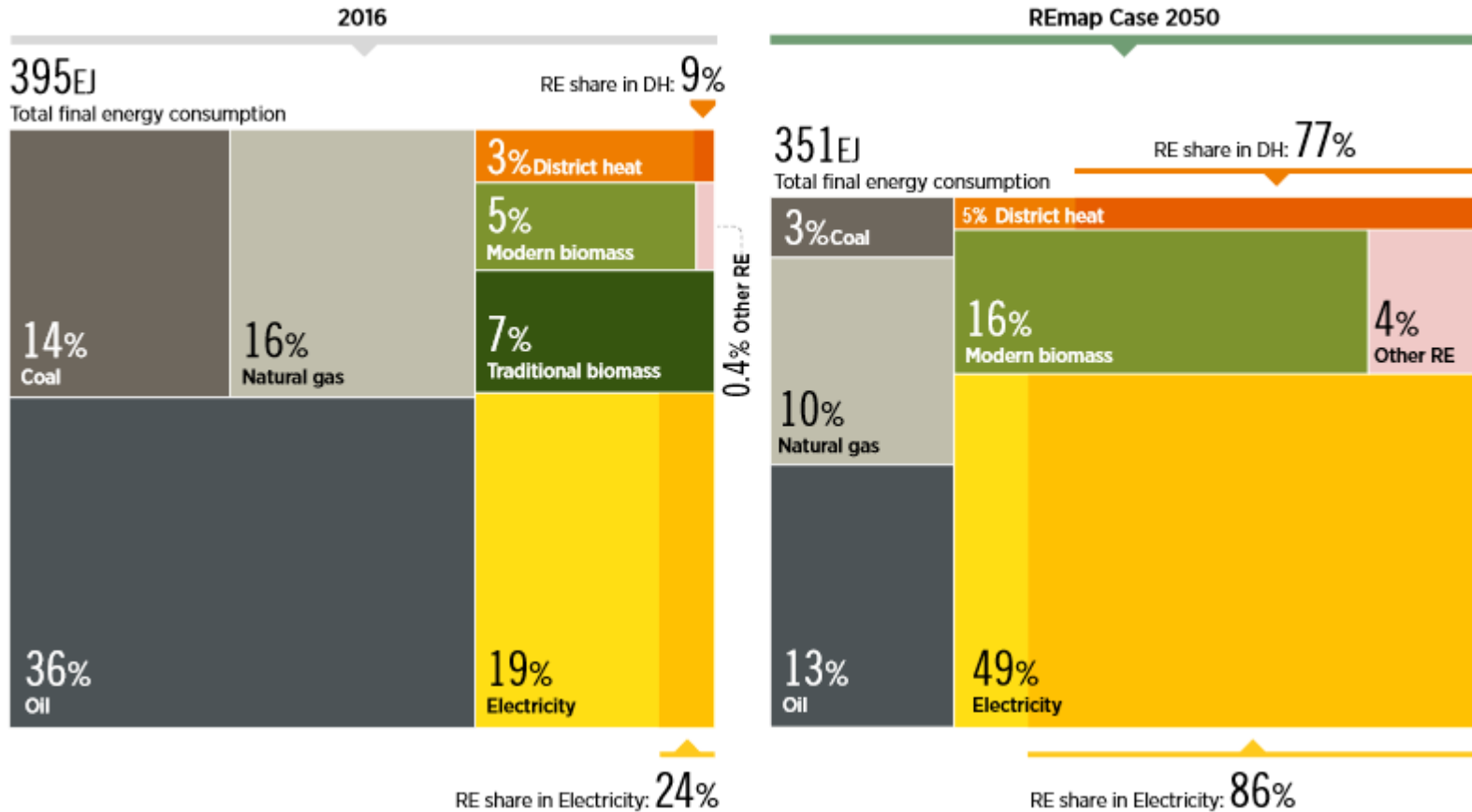
Global Carbon Emissions are Still Rising

- Global fossil CO₂ emissions rose by 2.7% in 2018
- The top four emitters in 2017 covered 58% of global emissions
- China (27%), United States (15%), EU28 (10%), India (7%)



Electricity becomes the main energy source by 2050

Total final energy consumption breakdown by energy carrier (%)

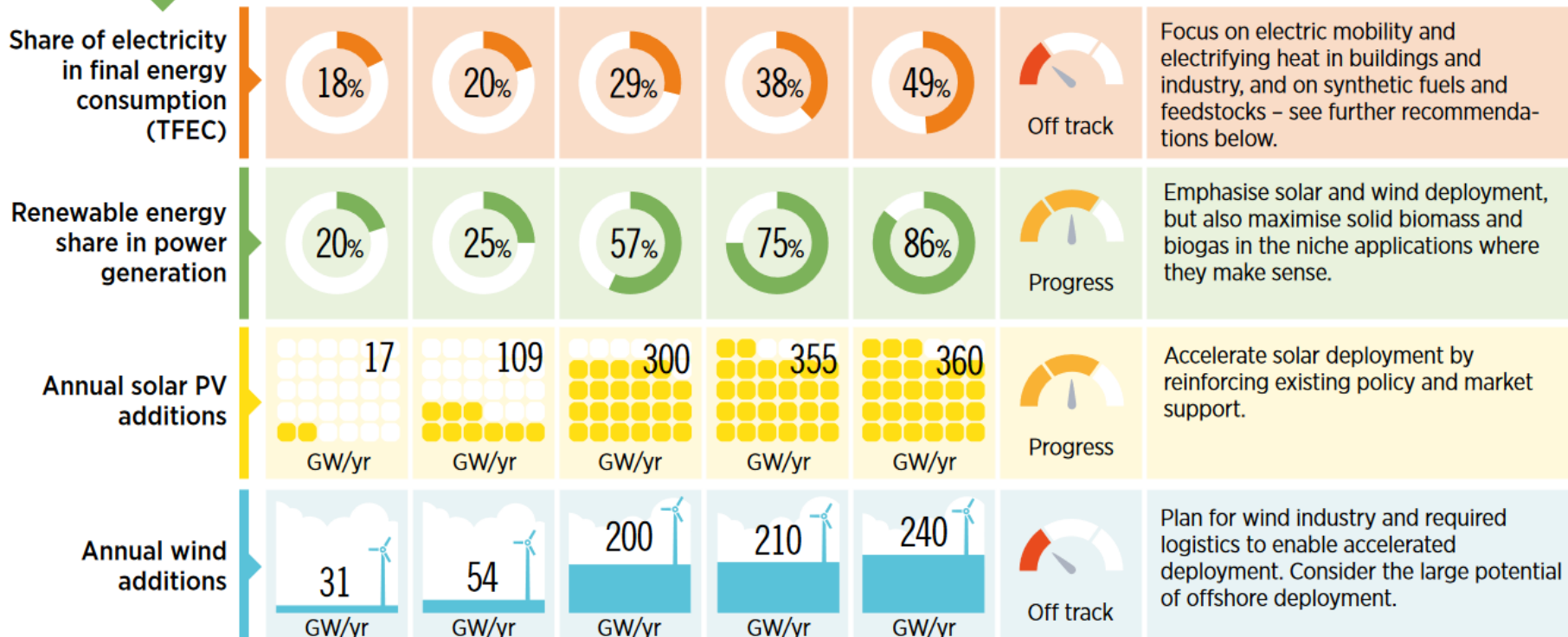


Source: IRENA (2019a)

Electrification with Renewables

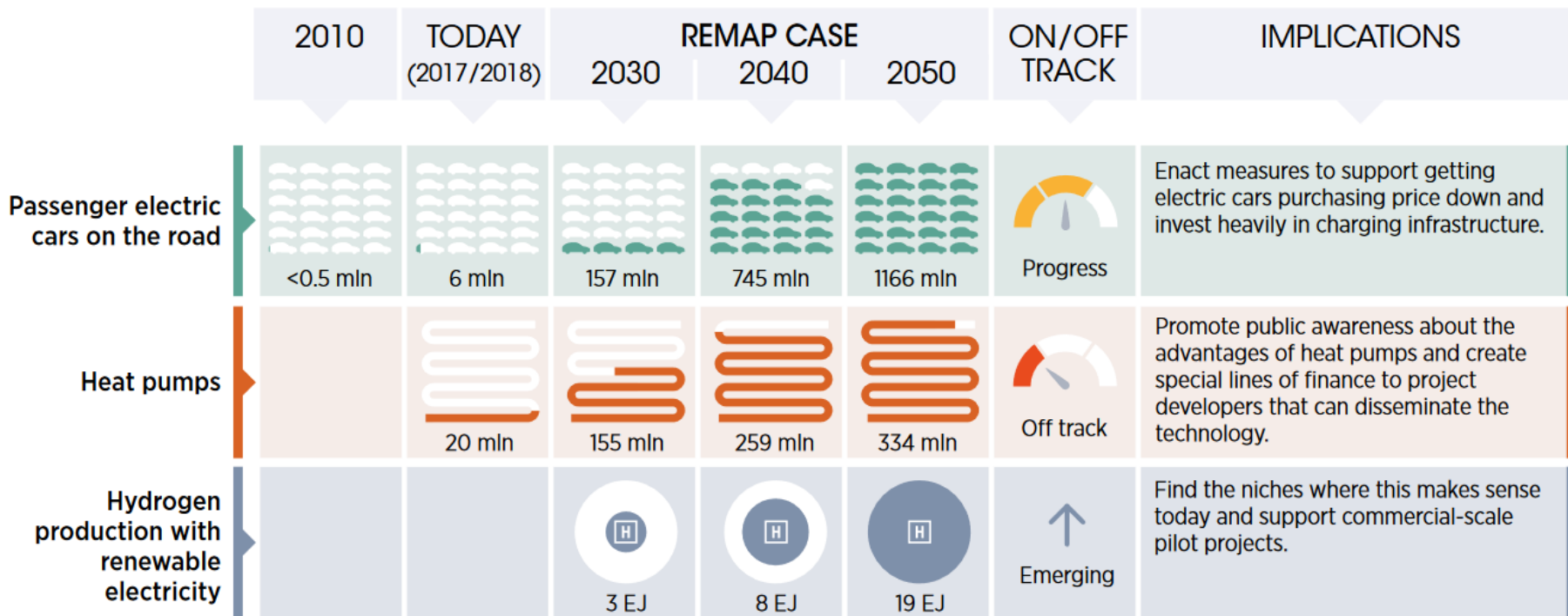
2010	TODAY (2017/2018)	2030	REMAP CASE		ON/OFF TRACK	IMPLICATIONS
			2040	2050		

ELECTRIFICATION WITH RENEWABLES



Source: IRENA (2019)

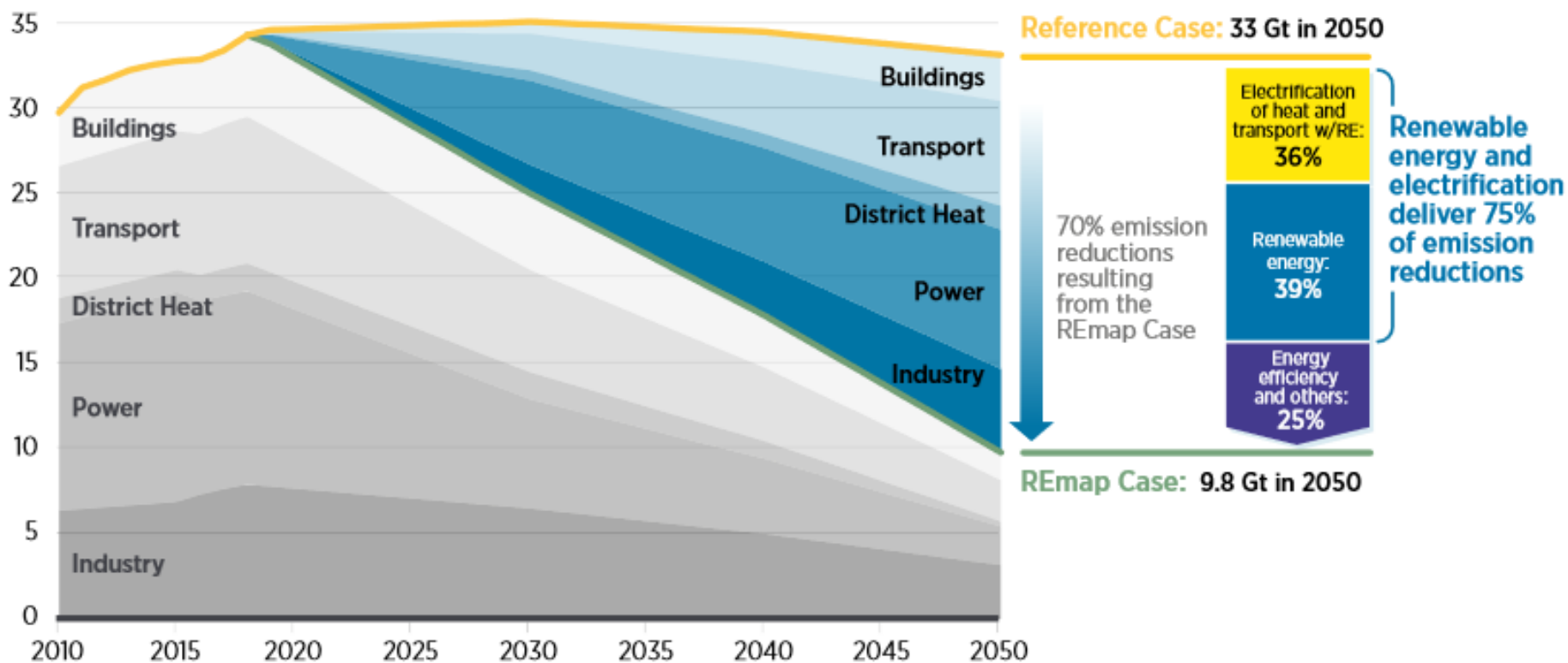
Electrification with Renewables



Source: IRENA (2019)

Electricity of the transport and heating/cooling sector is crucial

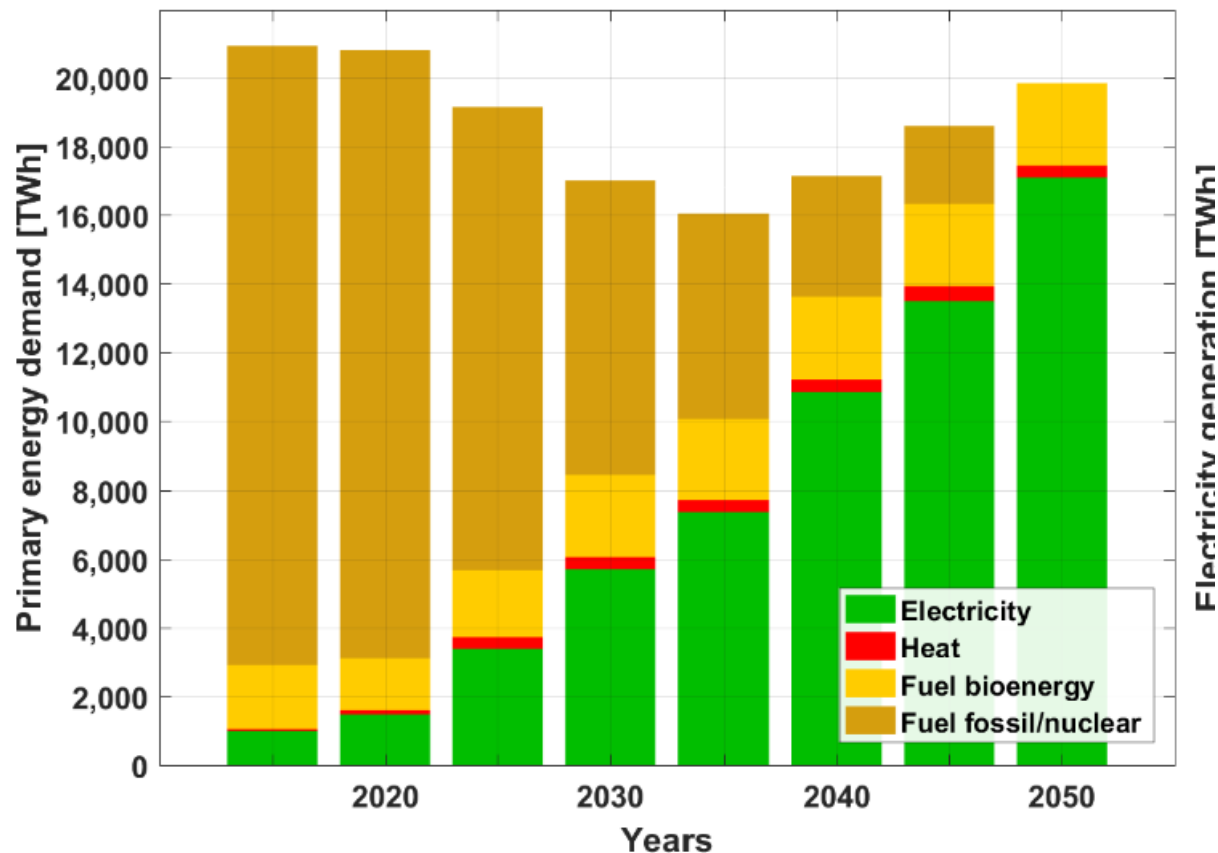
Annual energy-related CO₂ emissions, 2010-2050 (Gt/yr)



Source: IRENA (2019a)

Decarbonisation of the Energy Sector: Electrification

- Primary energy demand in a fully decarbonized European energy system

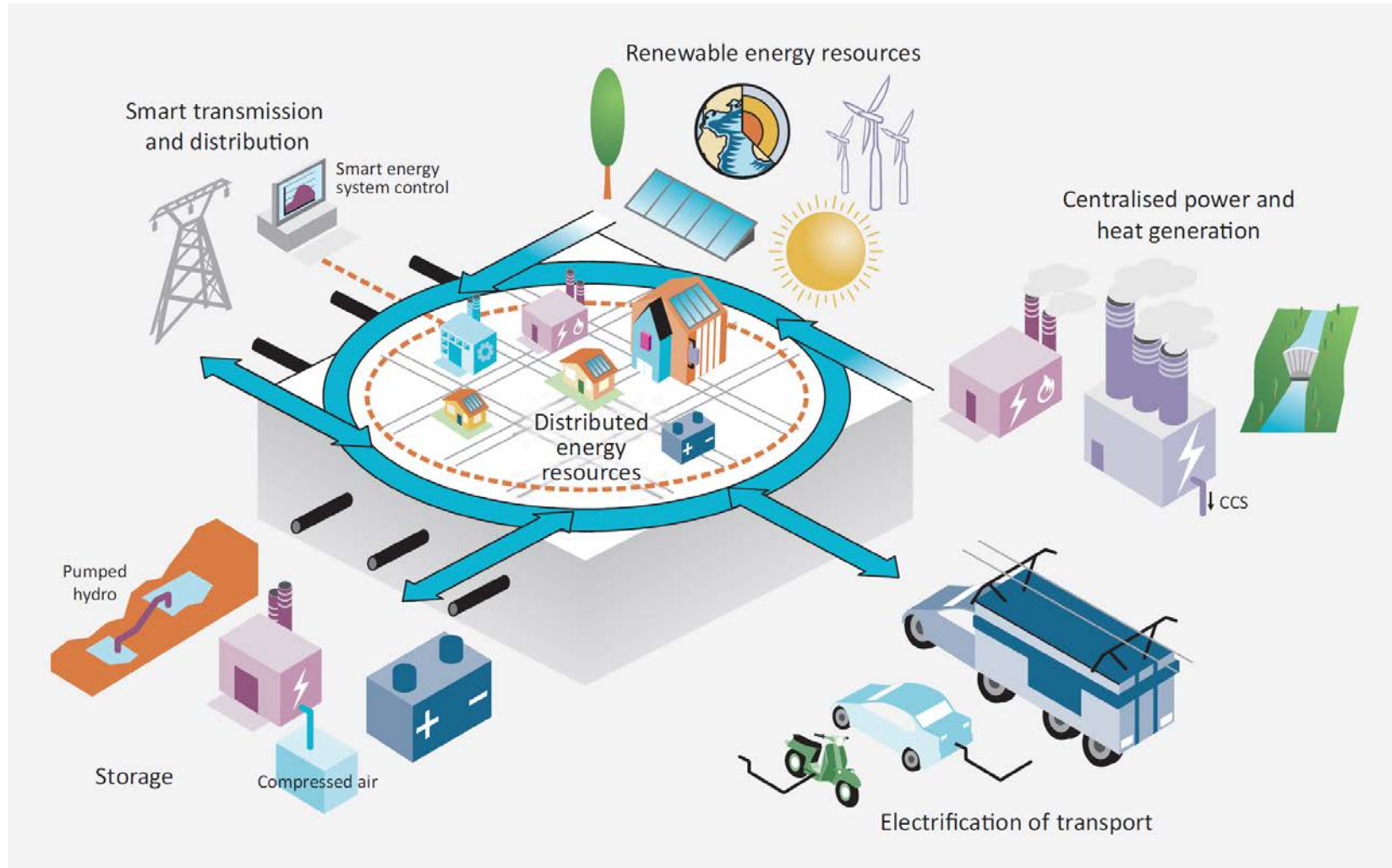


Source: EWG (2018)

Sector Coupling:

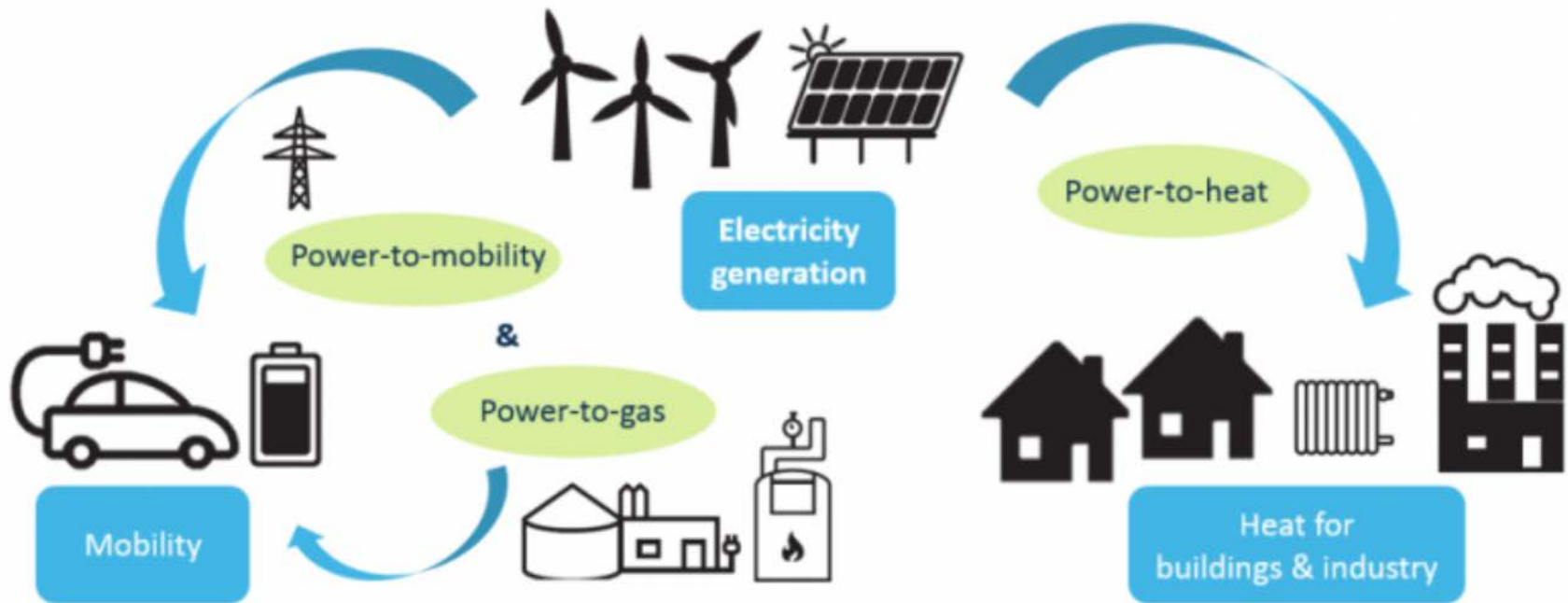
**Using Solar Electricity for Other
Sectors**

The integrated and intelligent electricity system of the future



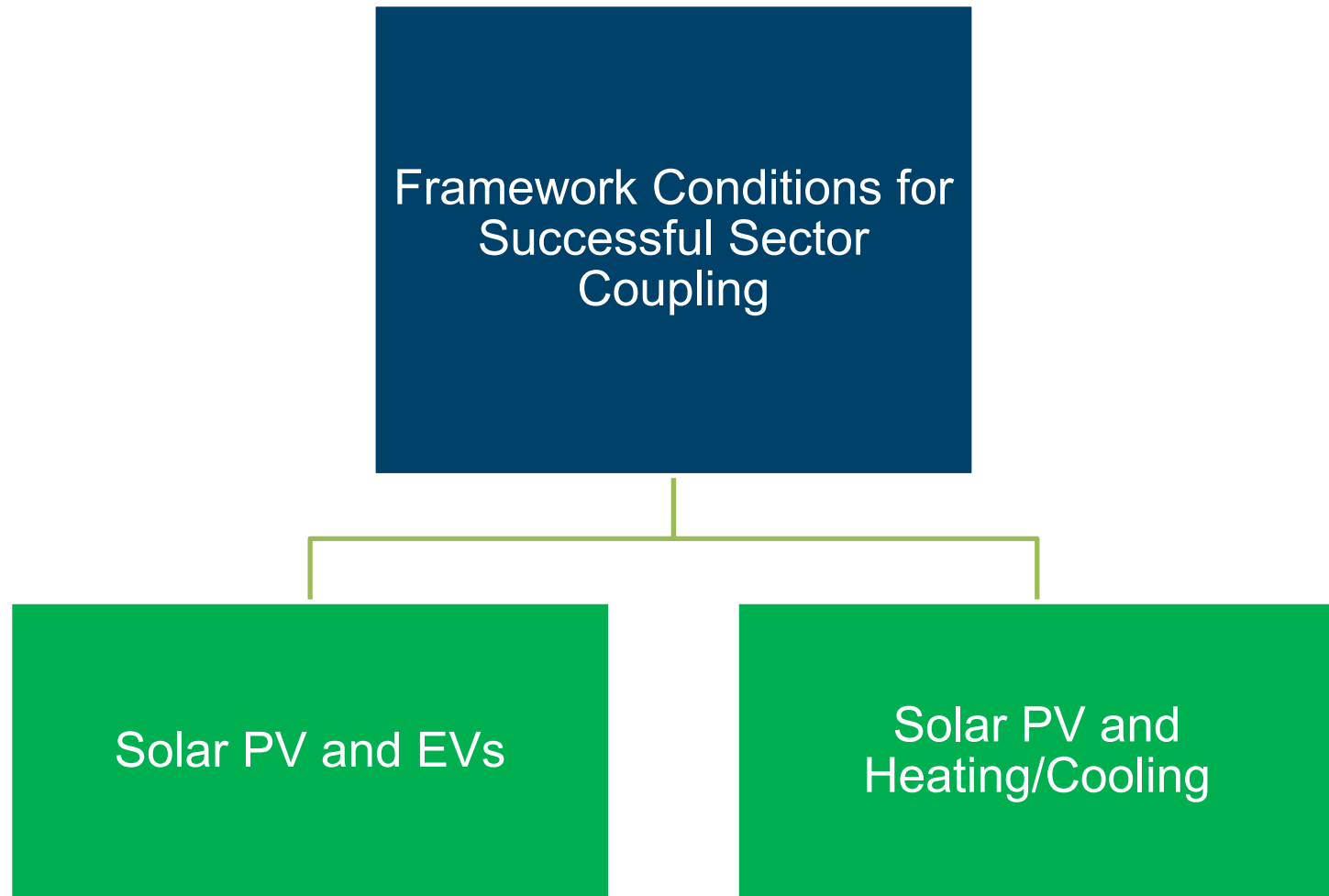
Source: (IEA 2014)

Using solar PV for other sectors



Source: <https://www.cleanenergywire.org/factsheets/sector-coupling-shaping-integrated-renewable-power-system>

Sector Coupling: Selected Analysis



Sector Coupling:

General Framework Conditions

General Framework Conditions for Sector Coupling

- Harmonization of taxation/subsidies/levies for the different energy sectors
 - Are all sectors treated the same?
 - What are the regulated components of the electricity price in your jurisdiction (e.g. grid fees, taxes and levies)? Does this make electricity more expensive and therefore less attractive for use in other sectors?
 - Are there (remaining) subsidies (e.g. subsidies for fuels in the transport sector)?

- Long-term planning for electricity and gas infrastructure
- New electricity infrastructure (e.g. grid expansion, digitalization, charging infrastructure)
- New gas infrastructure (e.g. adopting existing network for green gases)
- Increasing interlinkages between electricity and gas infrastructure (also in planning processes).

Adopting electricity markets: Rate Design

Traditional rates

- Volumetric Charges
- Fixed Charges
- Minimum bills
- Demand Charges

Can be implemented based on
existing meter technologies

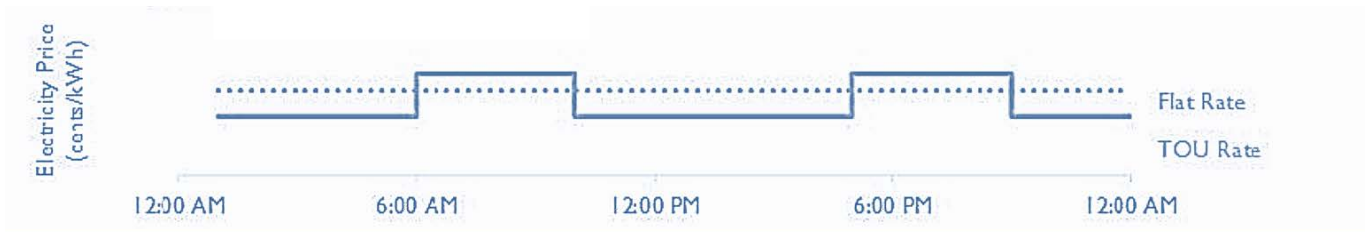
Smart rates

- Time-of-Use
- Critical Peak Pricing
- Real-Time Pricing
- Locational Pricing

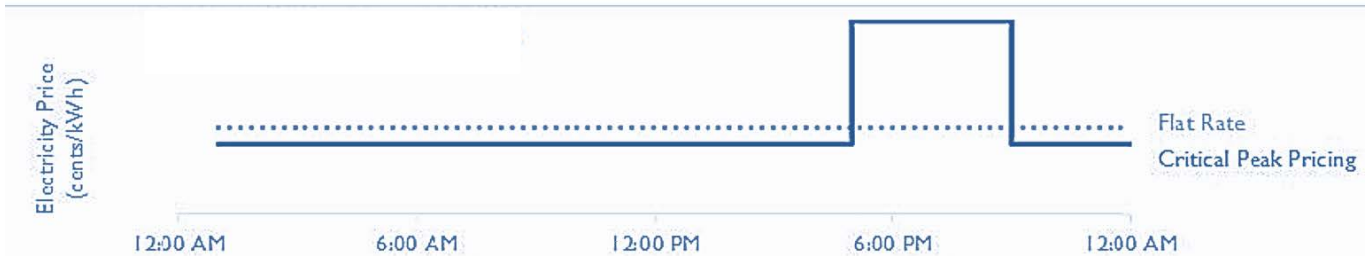
Require **advanced metering infrastructure (AMI)**

Overview of Time-Varying Rates

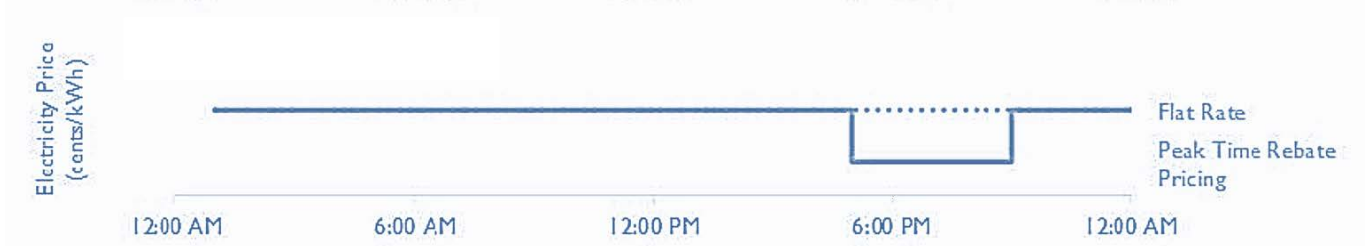
TOU rate



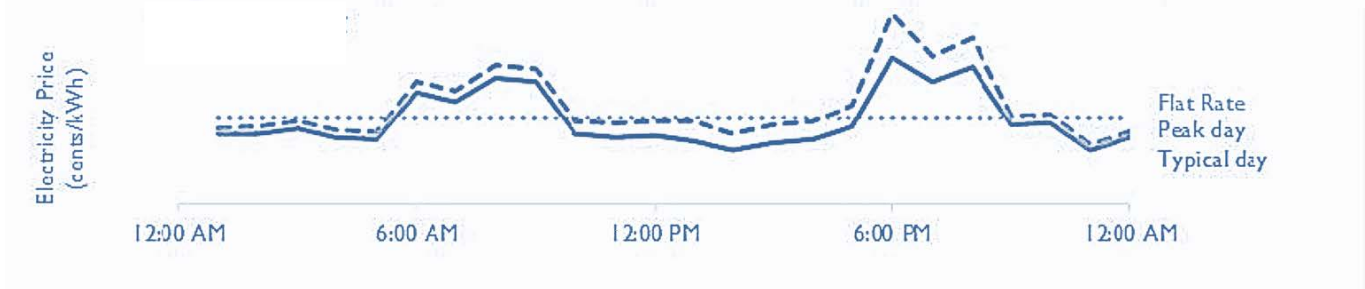
Critical Peak Pricing



Peak Time Rebate Pricing



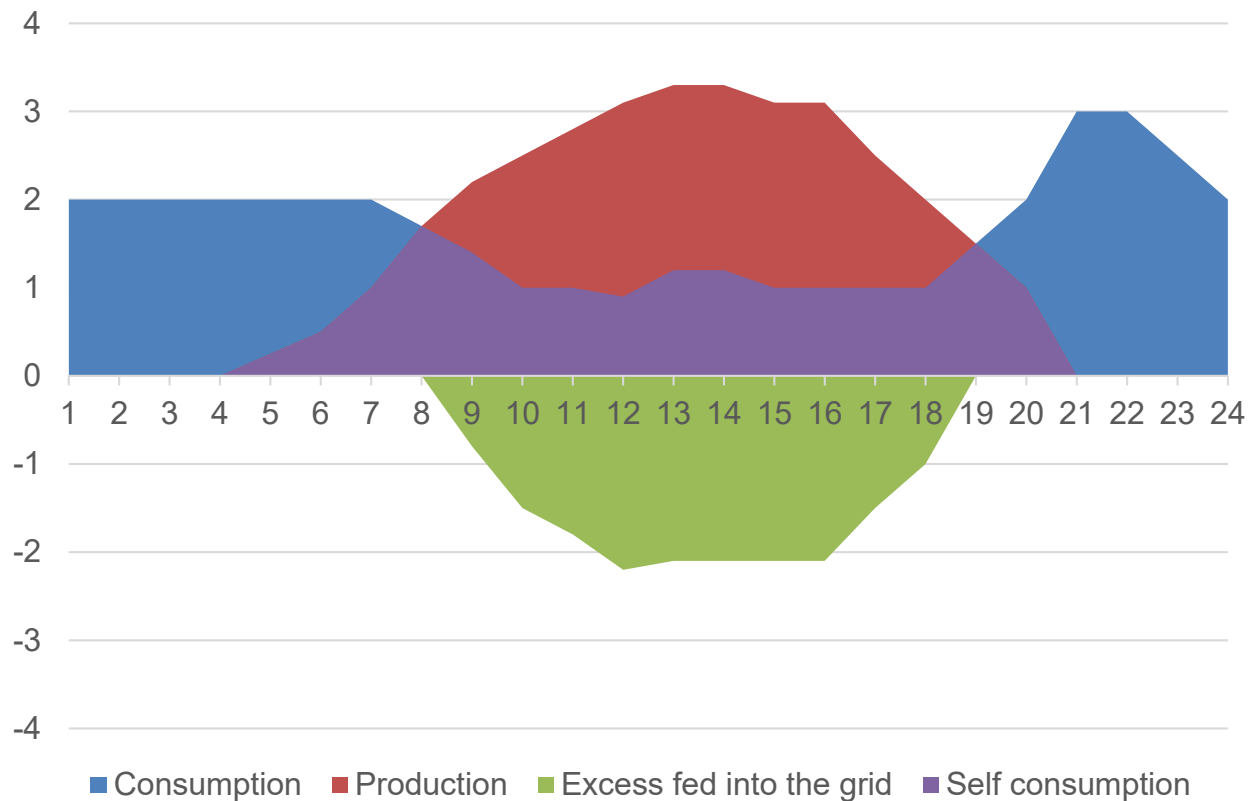
Hourly / Real-Time Pricing



Source: Whited (2017)

PV Self-Consumption

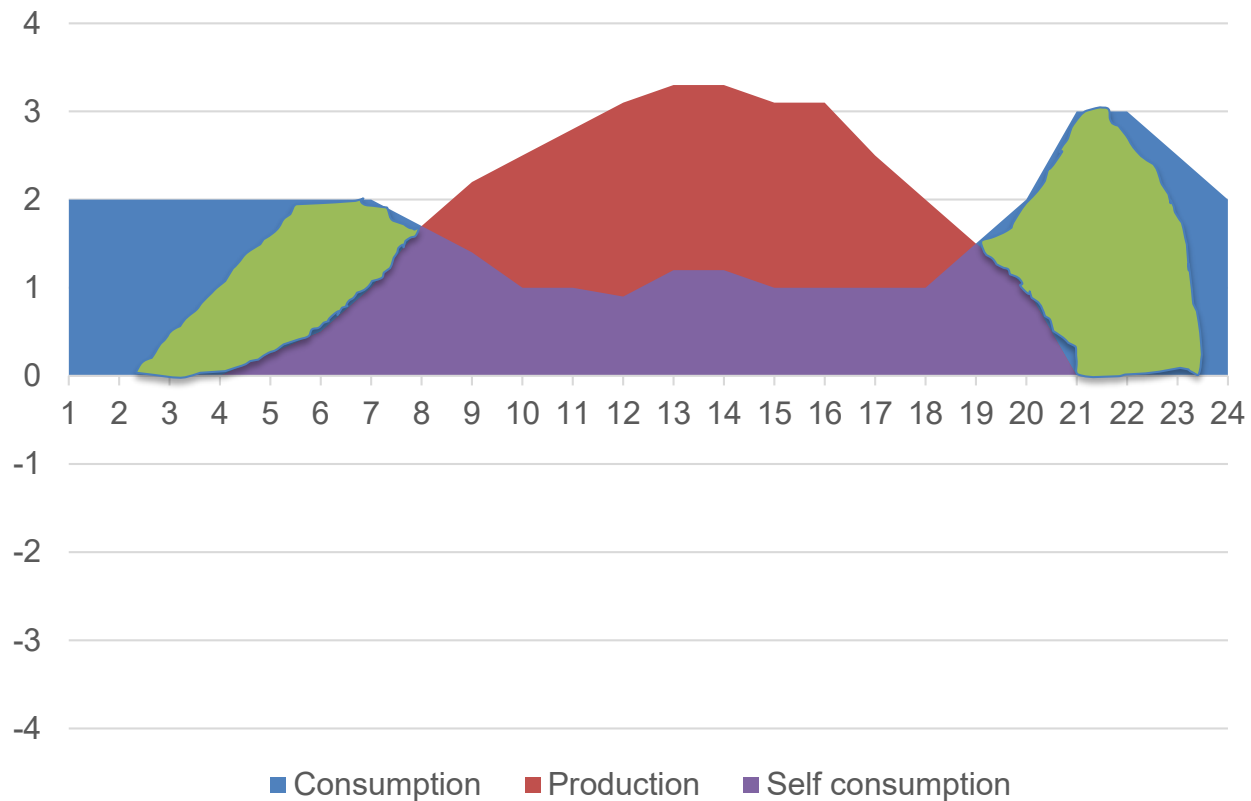
- PV self-consumption without storage/EVs (excess electricity is fed into the main grid)



Source: IET

PV Self-Consumption

- Increasing self-consumption with electricity storage or additional loads such as EVs (reducing influx of excess electricity into the grid)

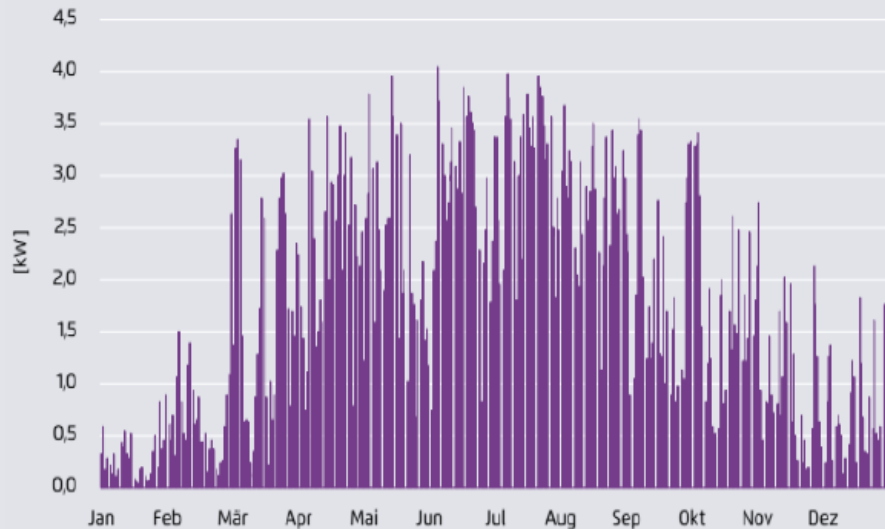


Source: IET

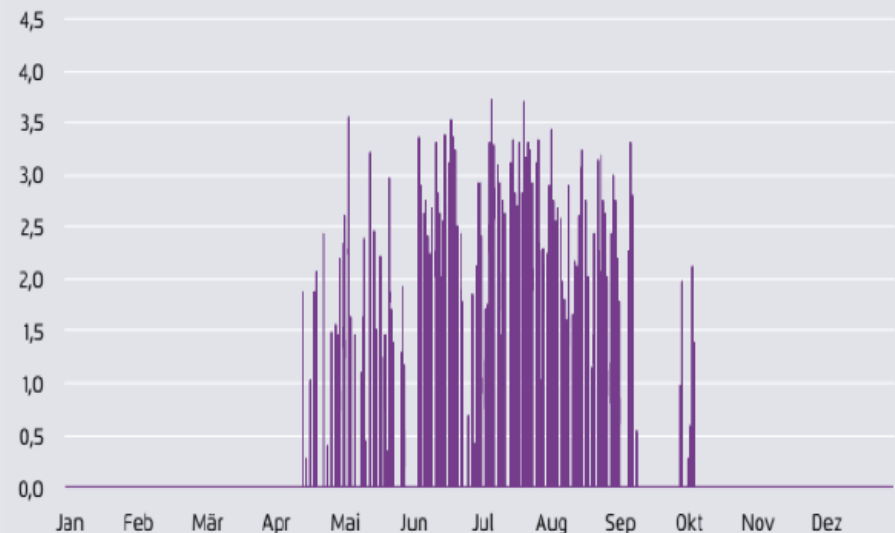
Batteries, EVs and heat pumps can help to increase self-consumption

- Case study Germany:
 - No more influx of solar PV during winter months; little changes during the summer months

Feed-in from PV system without storage in kW



Feed-in from PV system with battery storage and heat pump in kW



Prognos (2016)

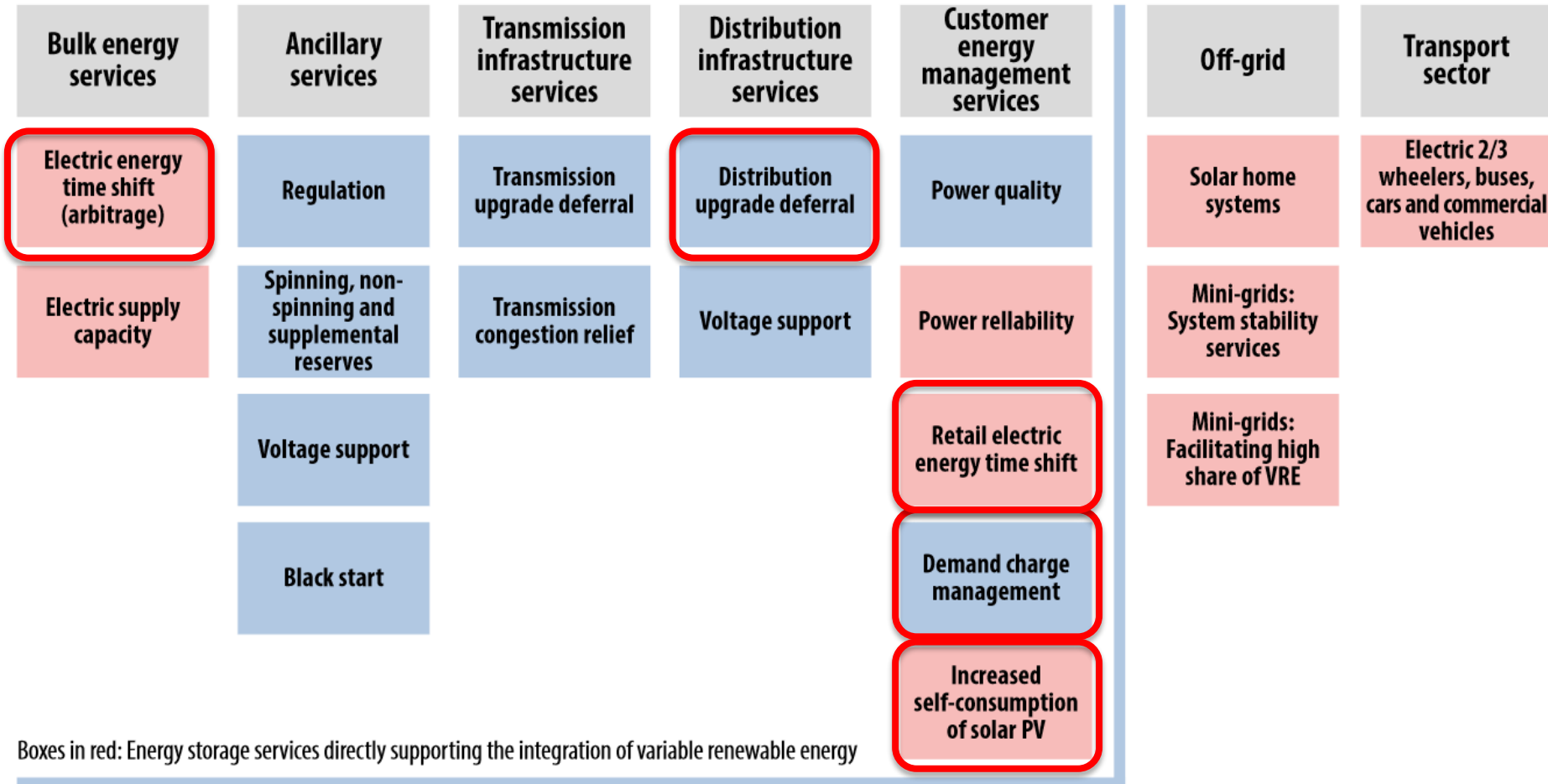
* Assuming a PV expansion to 60 to 80 GW by 2035.

Source: Agora (2016)

Power to Mobility:

**EVs and impact on electricity
systems**

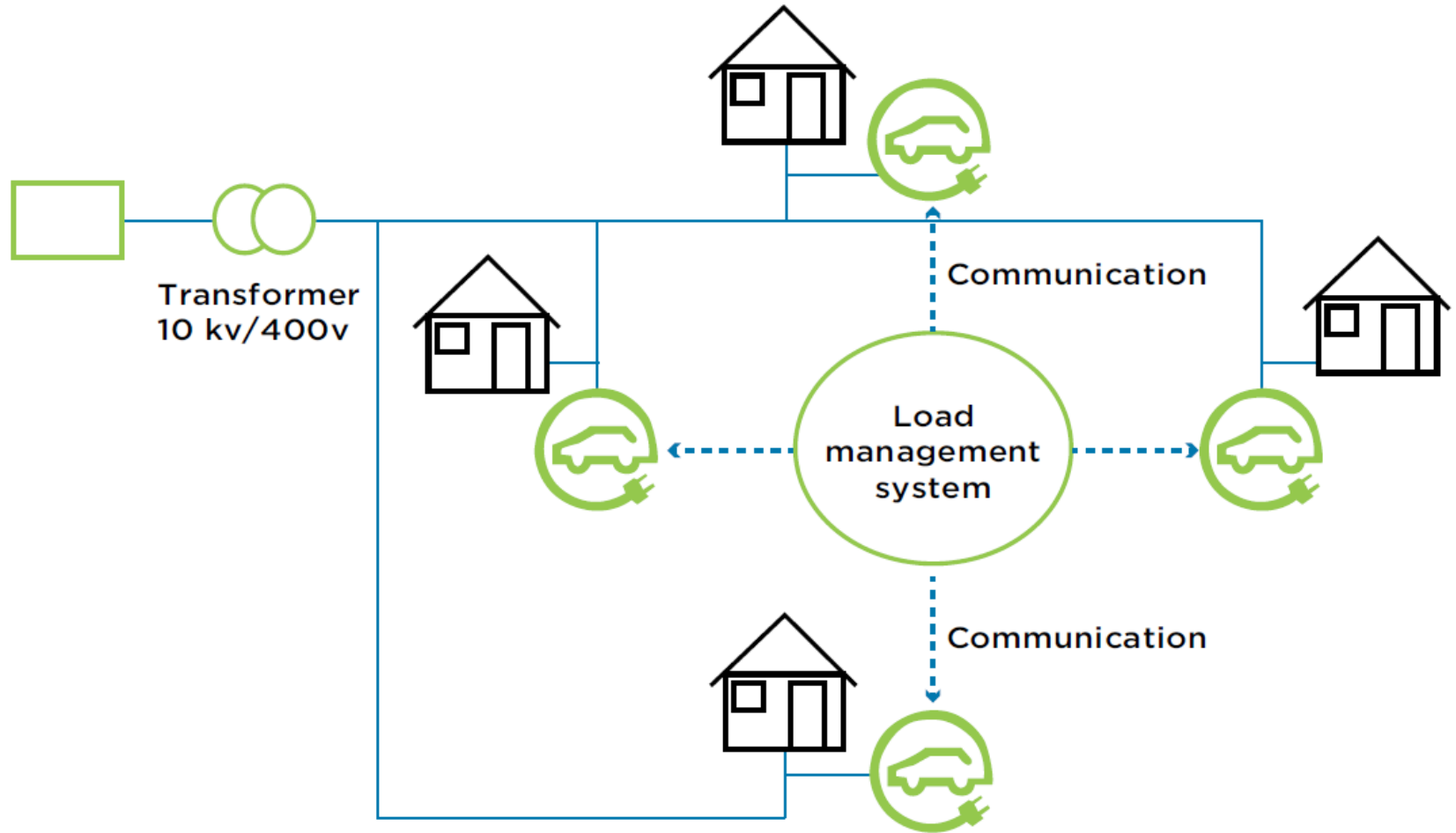
Range of Services Provided by Storage in Power Systems



Source: IRENA (2017), Storage report

- EVs could cause peaks in electricity demand
- Rate design can give appropriate price signals to EV customers
- Alternatives:
 - The DSO communicates potential grid connections to EV customers (direct control over charging processes)
 - Aggregators are confronted with price signal and coordinate charging accordingly
 - Load management systems at distribution level

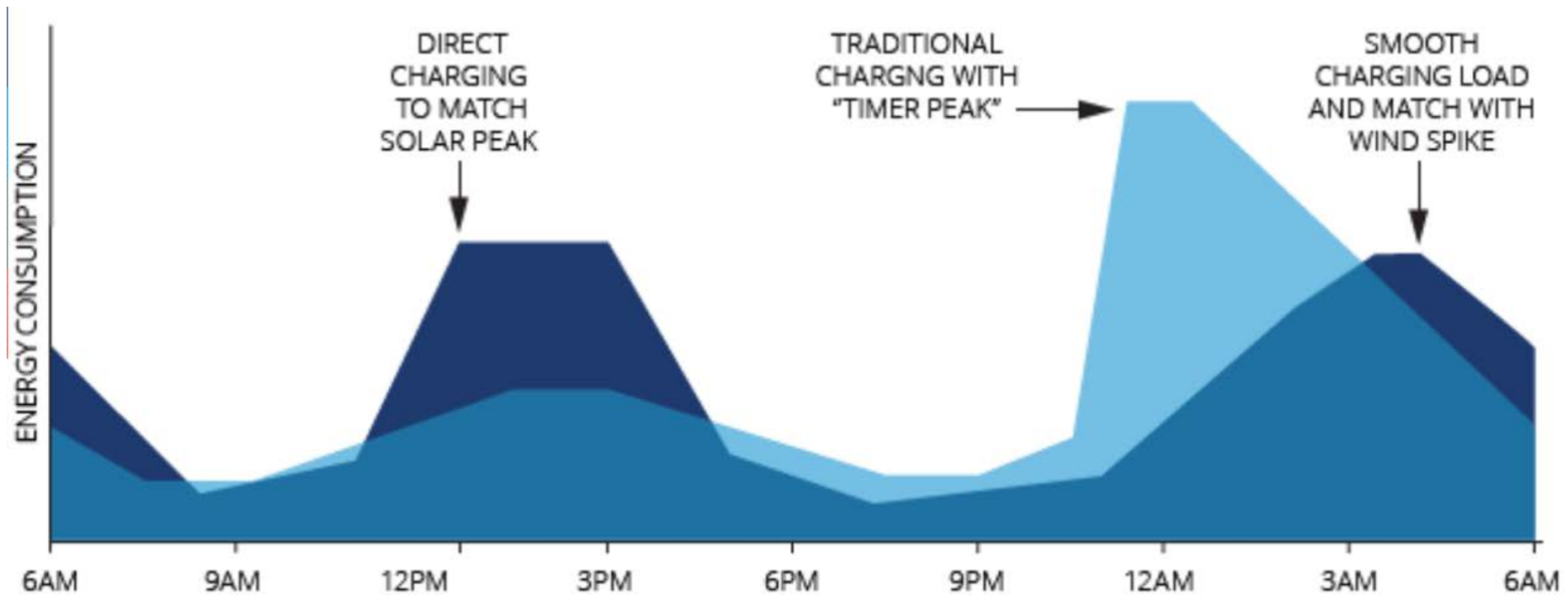
EV Charging



Source: IRENA (2017)

System Friendly EV Charging

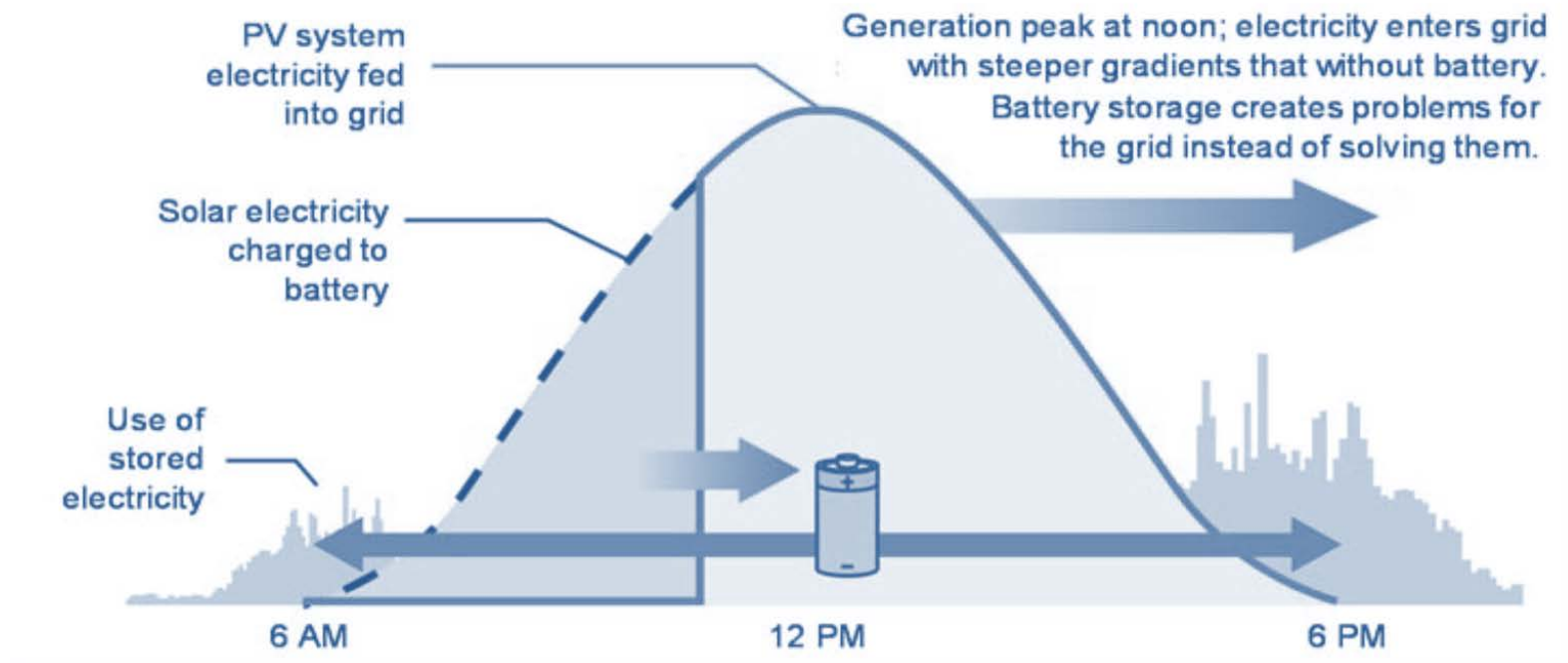
- Charging during solar peak periods or wind peaks



Source: <https://energywatch-inc.com/increase-electric-powered-vehicles-will-grid-respond/>

Storage can increase ramps in the power system

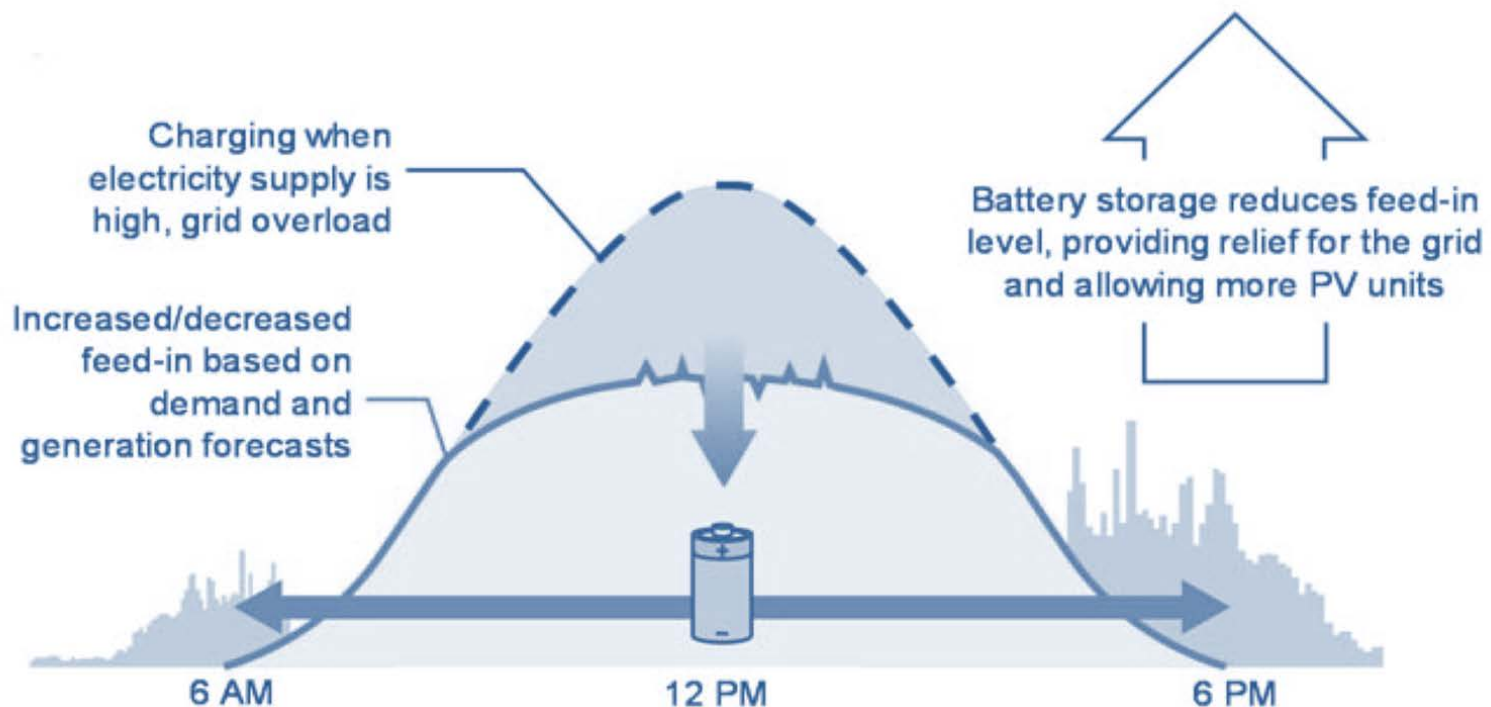
- Example of system unfriendly charging and discharging of batteries



Source: (Weniger, Bergner et al. 2015) (Deutsch and Graichen 2015, Sterner, Eckert et al. 2015)

Storage can smoothen the profile of PV influx

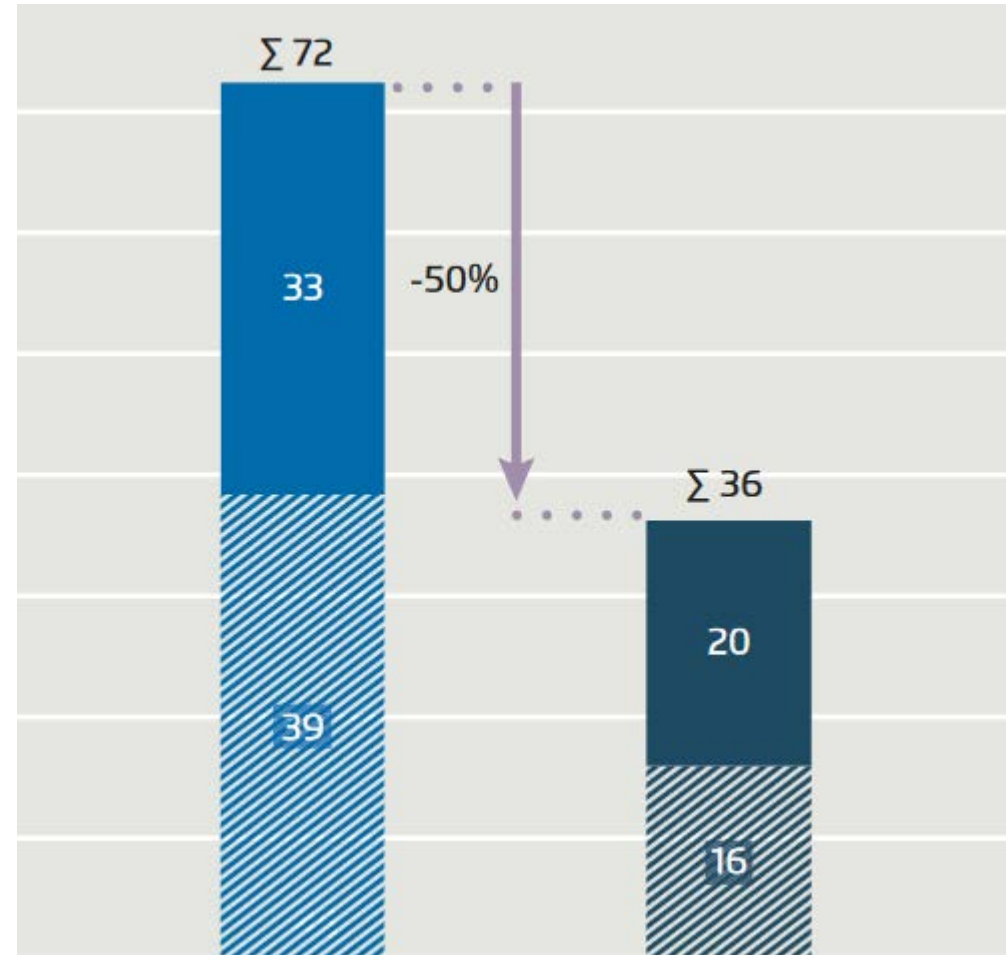
- Forecast-based charge and discharge of distributed battery storage to increase system stability and reduce grid expansion



Source: (Weniger, Bergner et al. 2015) (Deutsch and Graichen 2015, Sterner, Eckert et al. 2015)

EV Charging: Reduction of Distribution Network Expansion

- Reduction of cumulative distribution network expansion costs in Germany until 2030
- € 33 billion can be saved



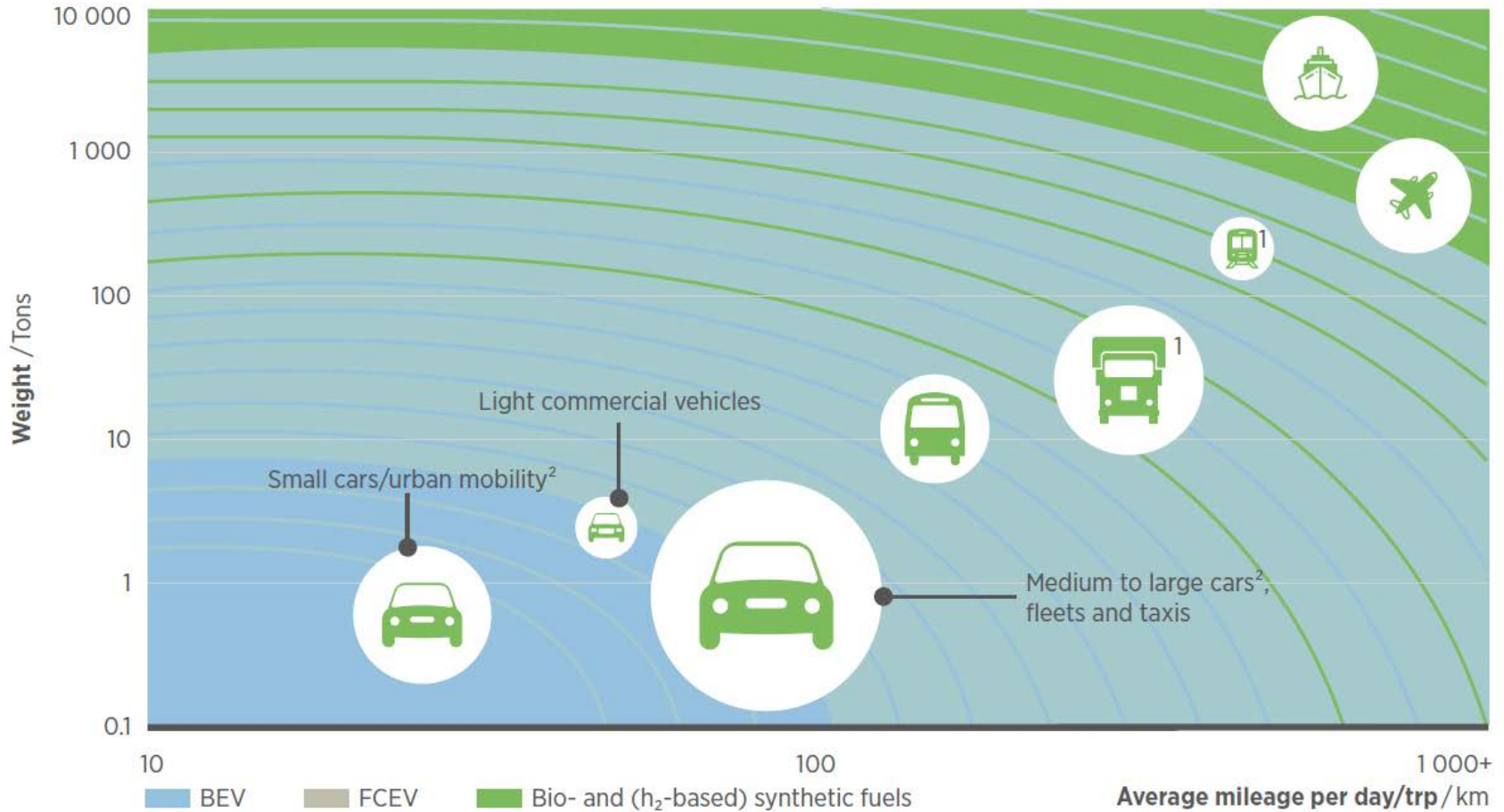
Power to Mobility:

Other Power-to-X Technologies

Options for Decarbonizing the Transport Sector

- Three major options for decarbonizing the transport sector:
 - Using solar PV electricity directly
 - Using liquids or gases converted from solar PV
 - Using biofuels with low greenhouse gas emissions

Options for Decarbonizing the Transport Sector

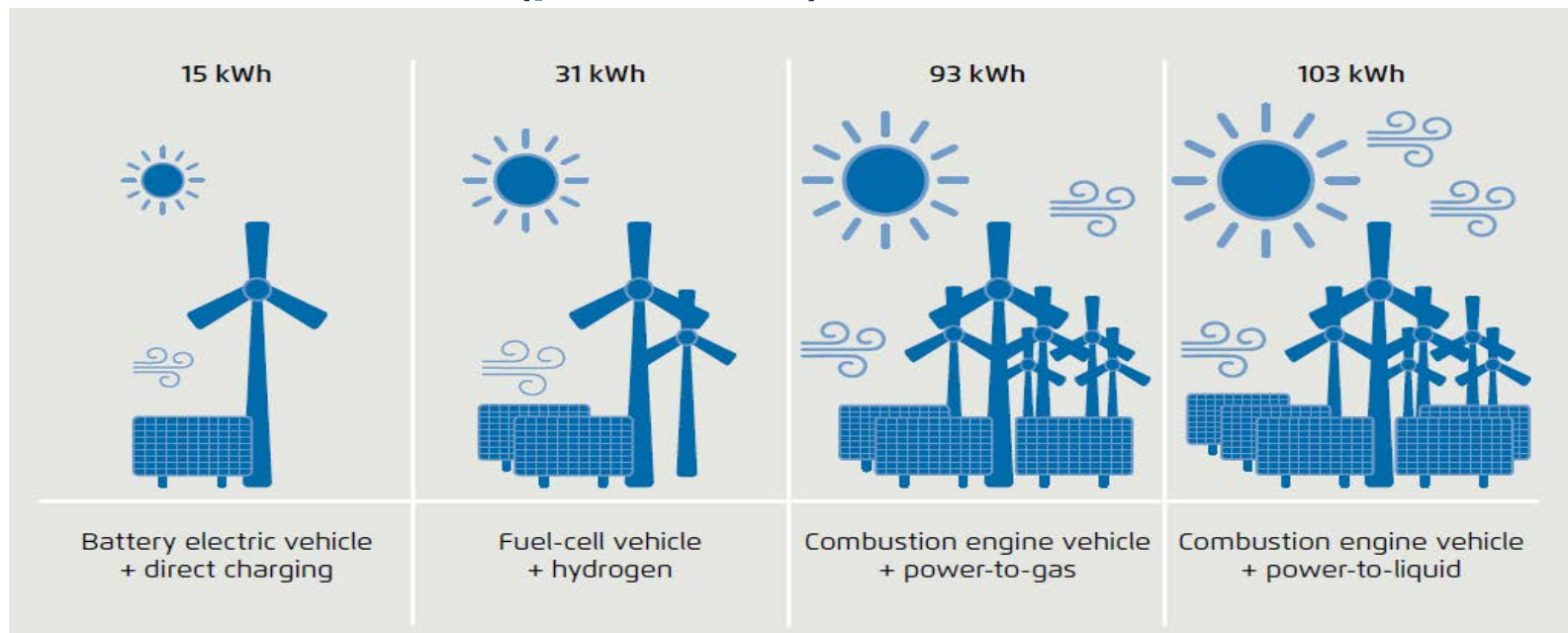


Source: IRENA (2018)

Efficiency Losses with Other Power-to-X solutions

- Direct use of electricity is by far the most efficient technology

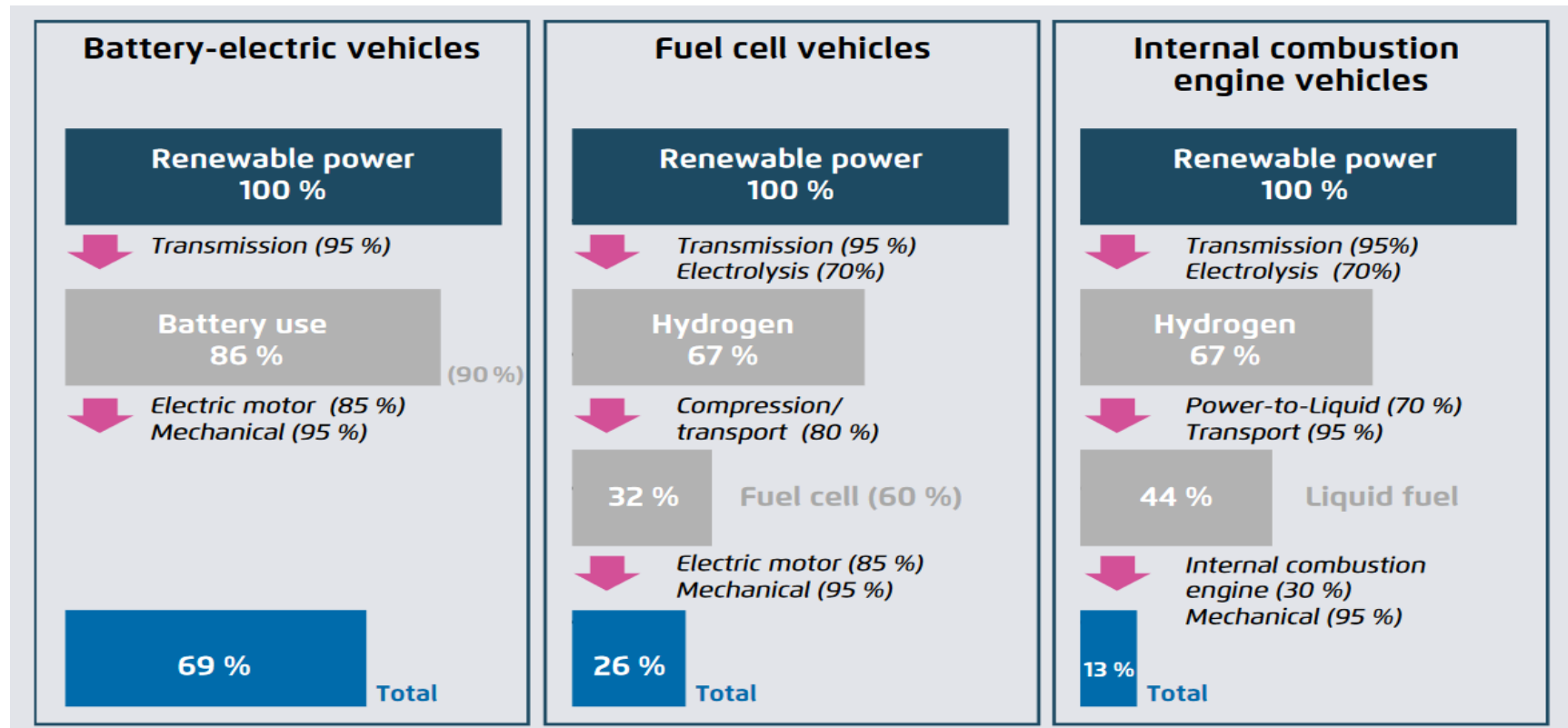
Figure: Amount of renewable energy required for various powertrain and fuel combinations (per 100 km)



Source: Agora Verkehrswende (2017)

Efficiency Losses with Other Vehicle Drive Technologies

Figure: Individual and overall efficiencies for cars with different vehicle drive technologies, starting from renewable electricity



Source: Agora Verkehrswende (2017b)

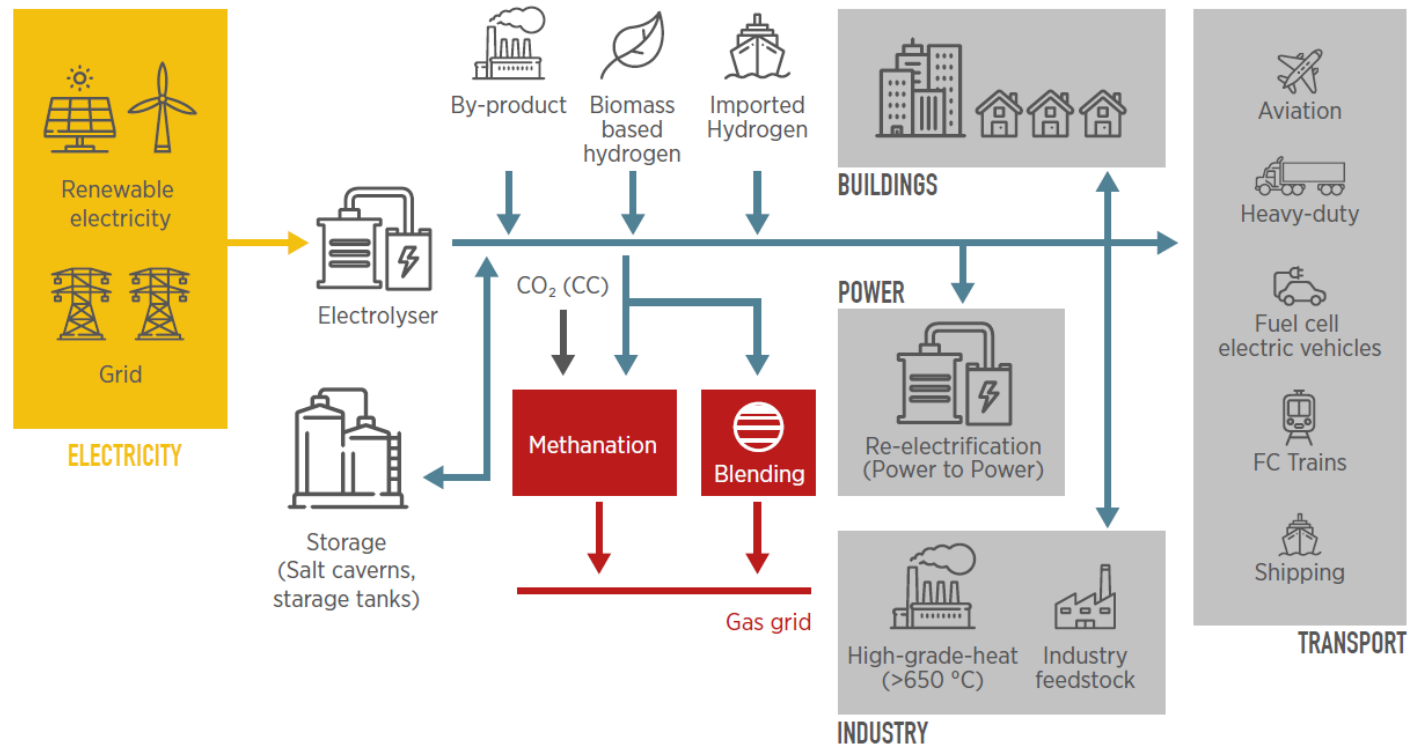
Using Electricity for Trucks



Source: SIEMENS

Hydrogen

Integrating solar PV into end uses by means of hydrogen



Source: IRENA (2018)

Power to Heating:

Technical Solutions

Electricity Use in Buildings

- Buildings use 30% of global final consumption
- Electricity supplies 24% of the energy used in residential and 51% for commercial and public buildings

Heat Pumps for space heating and hot water

- The share can be further increase by switching to heat-pumps for space heating and hot water
- High efficiency
- However, major retrofitting of buildings is required and they have high upfront capital costs.

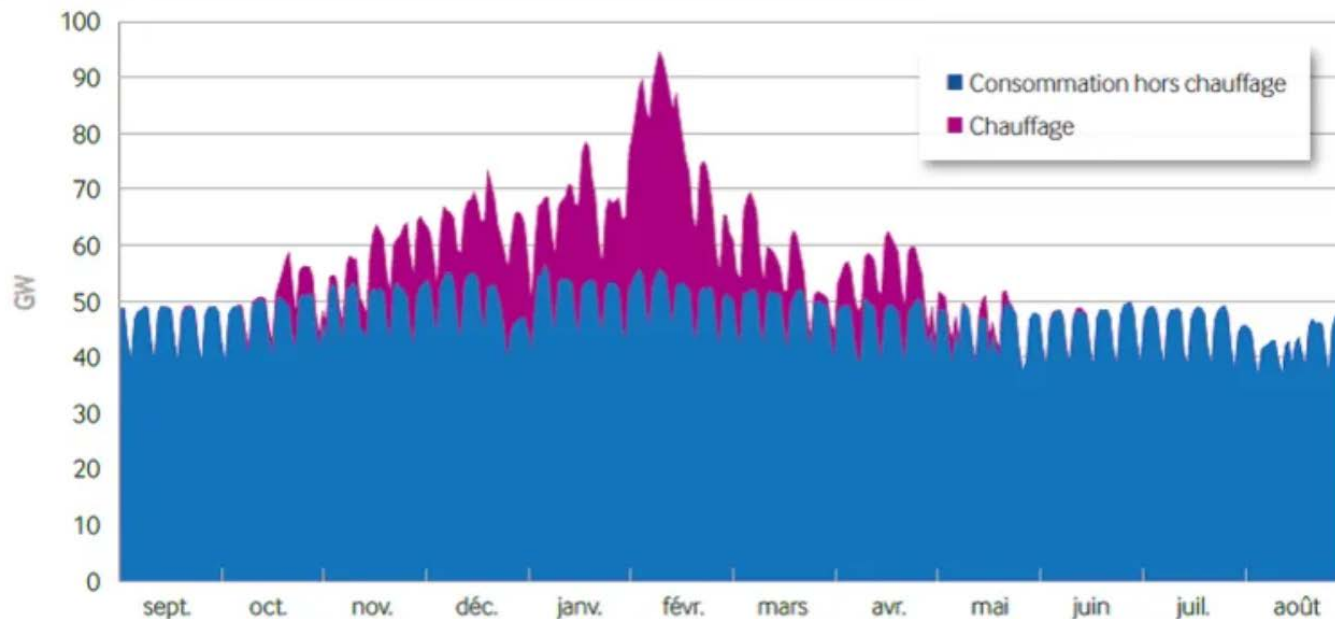
Direct use of electricity for resistance heating in boilers and furnaces

- Heating water that is circulated for heating puposes and for space heaters
- Relatively low efficiency
- Suited for well-insulated houses or mild climates

Source: IRENA (2019b)

Case Study France: Electricity Demand from Heat

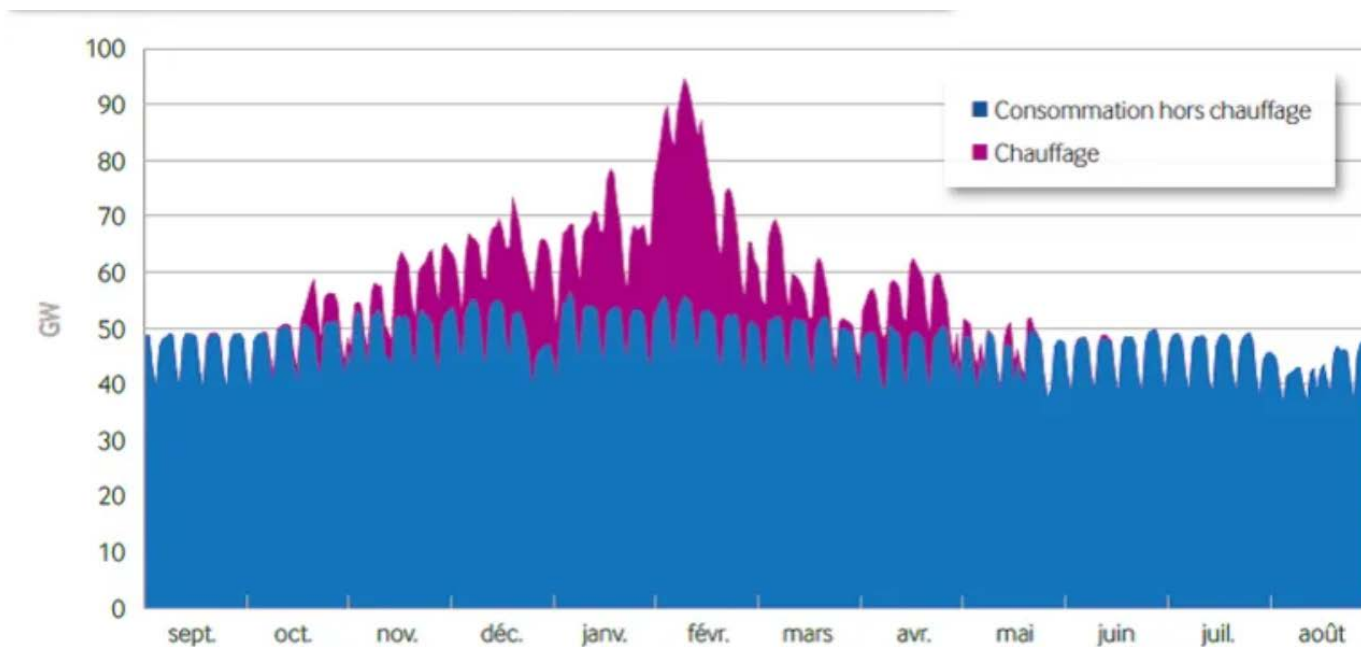
- Electricity demand related to heating doubled in the winter months (2012) – challenge for cold climates
- Low influx of solar PV during winter months
- Import of (coal-generated) electricity from Germany



Source: RTE

Synthetic Fuels – A Potential Solution?

- Solar PV electricity could be transformed into synthetic fuels such as hydrogen or synthetic methane
- Existing (?) gas infrastructure can be used for distribution

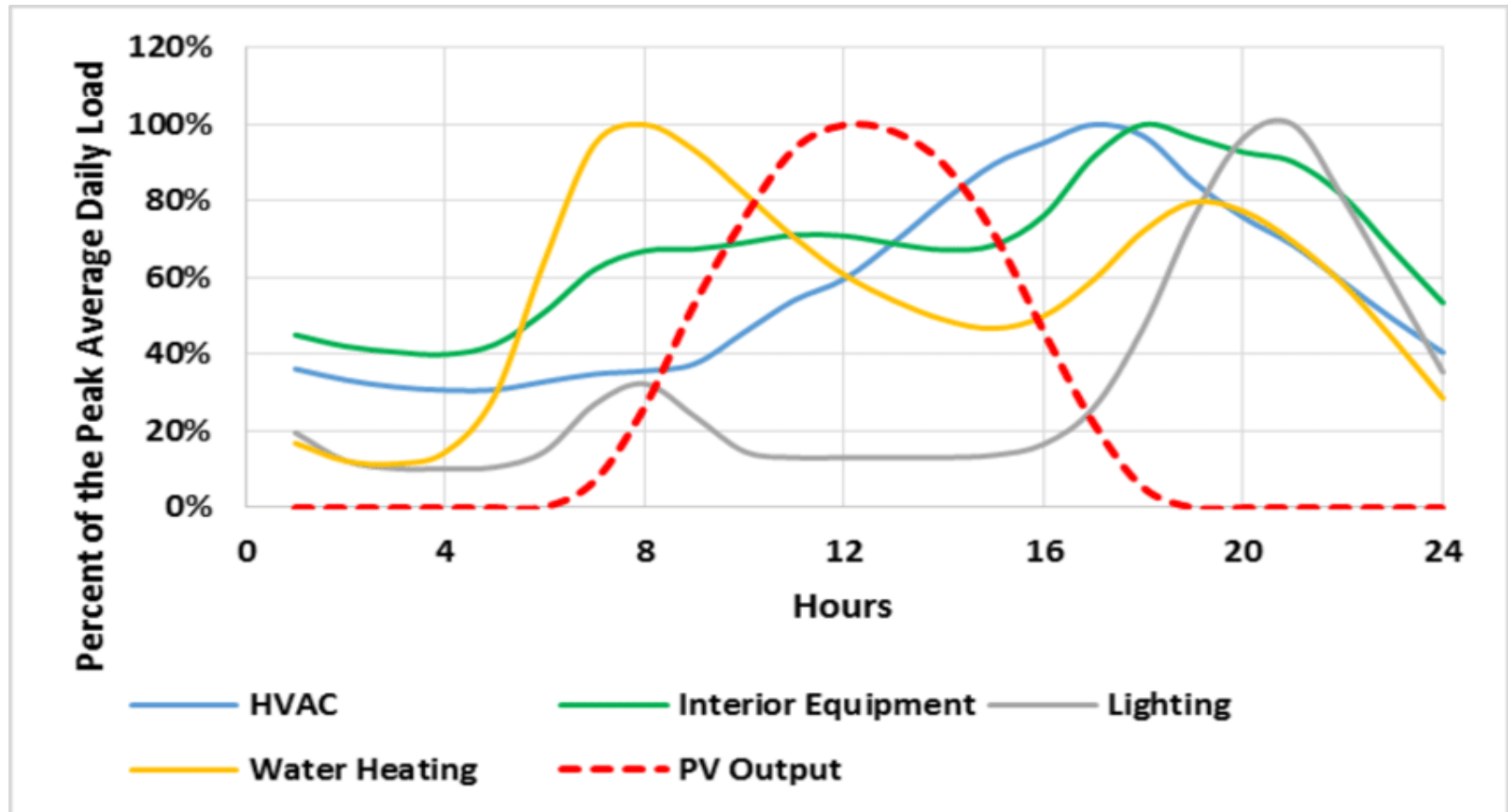


Source: RTE

Cooling with PV:

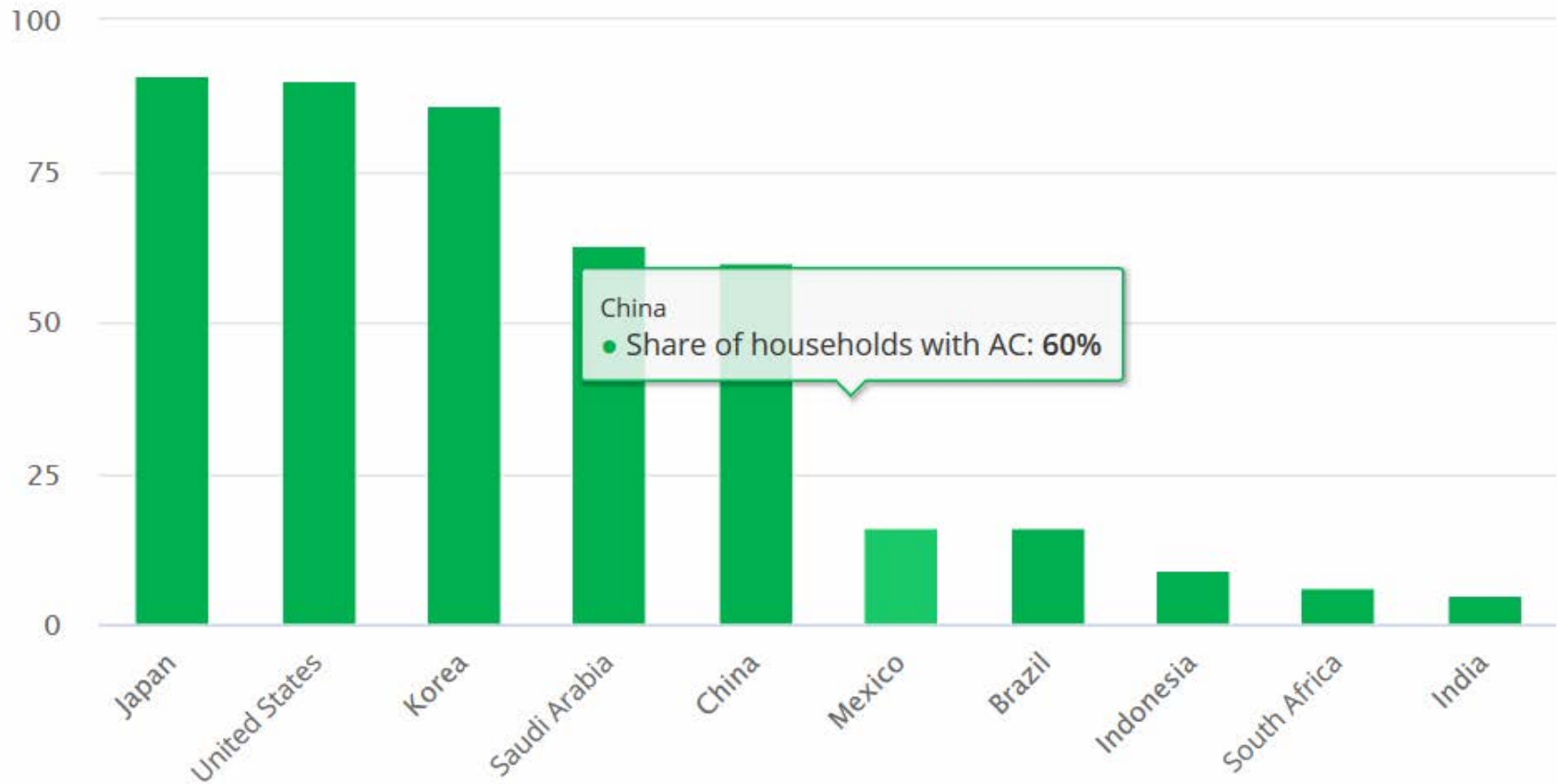
Solar Electric Cooling

Load Profile AC and solar PV



Source: <https://eta.lbl.gov/sites/default/files/publications/lbnl-2001084.pdf>

Percentage of Households with AC



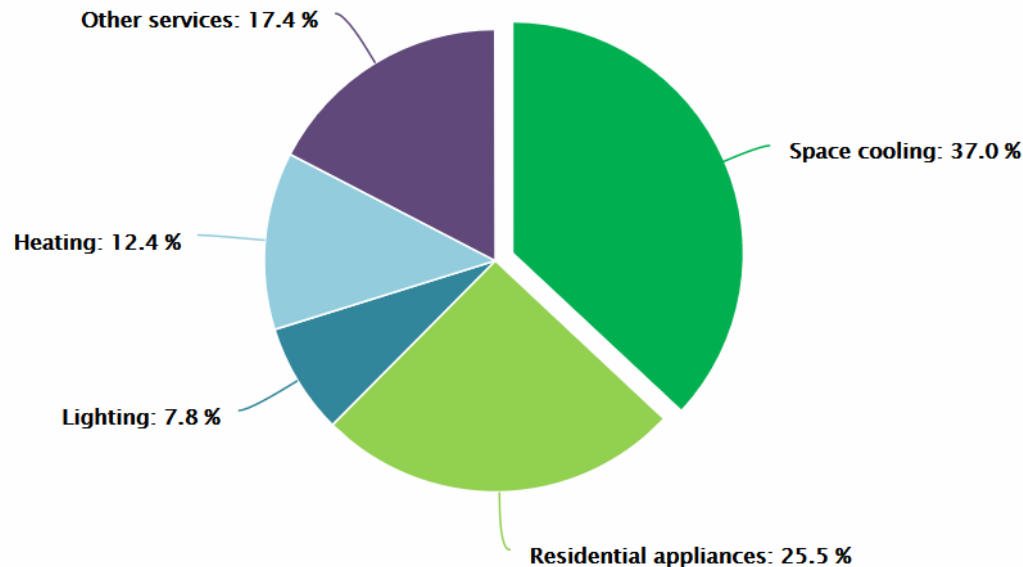
IEA. All rights reserved.

Source: <https://www.iea.org/futureofcooling/>

Rapid Growth of Cooling Needs

- Cooling is the fastest growing use of energy in buildings

Figure: Share of final electricity demand growth until 2050:



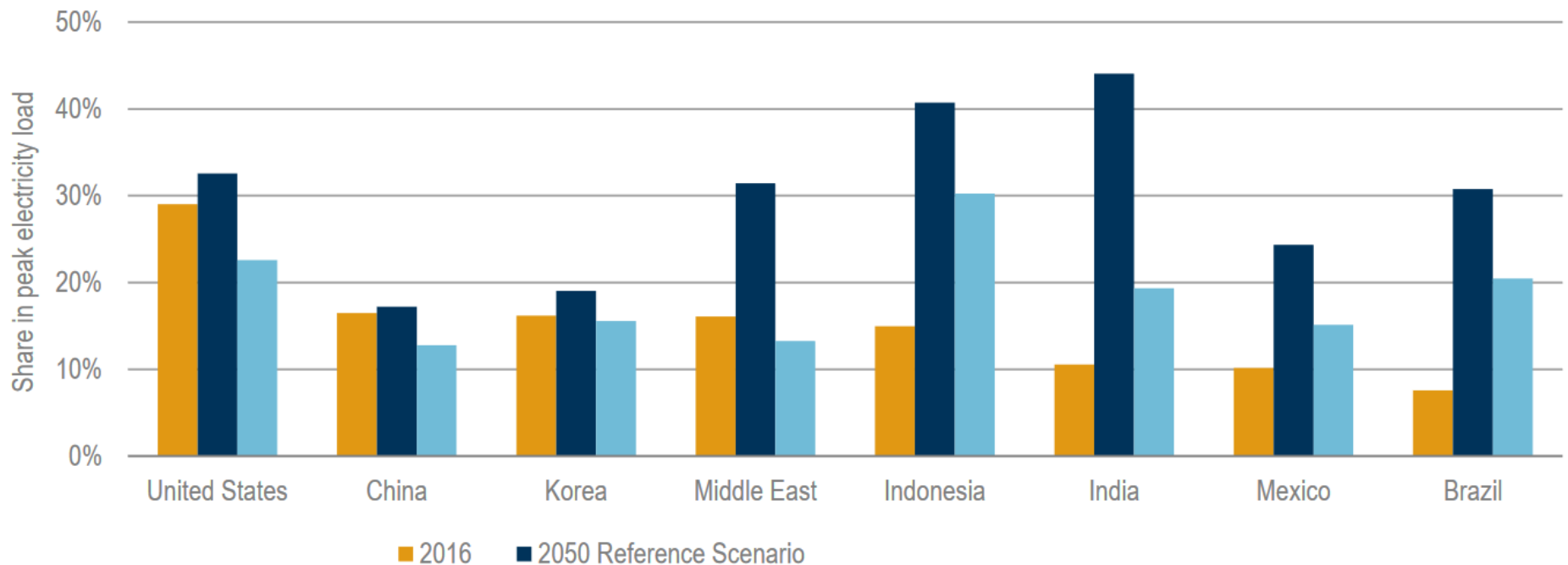
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Source: <https://www.iea.org/futureofcooling/>

Rapid Growth of Cooling Needs

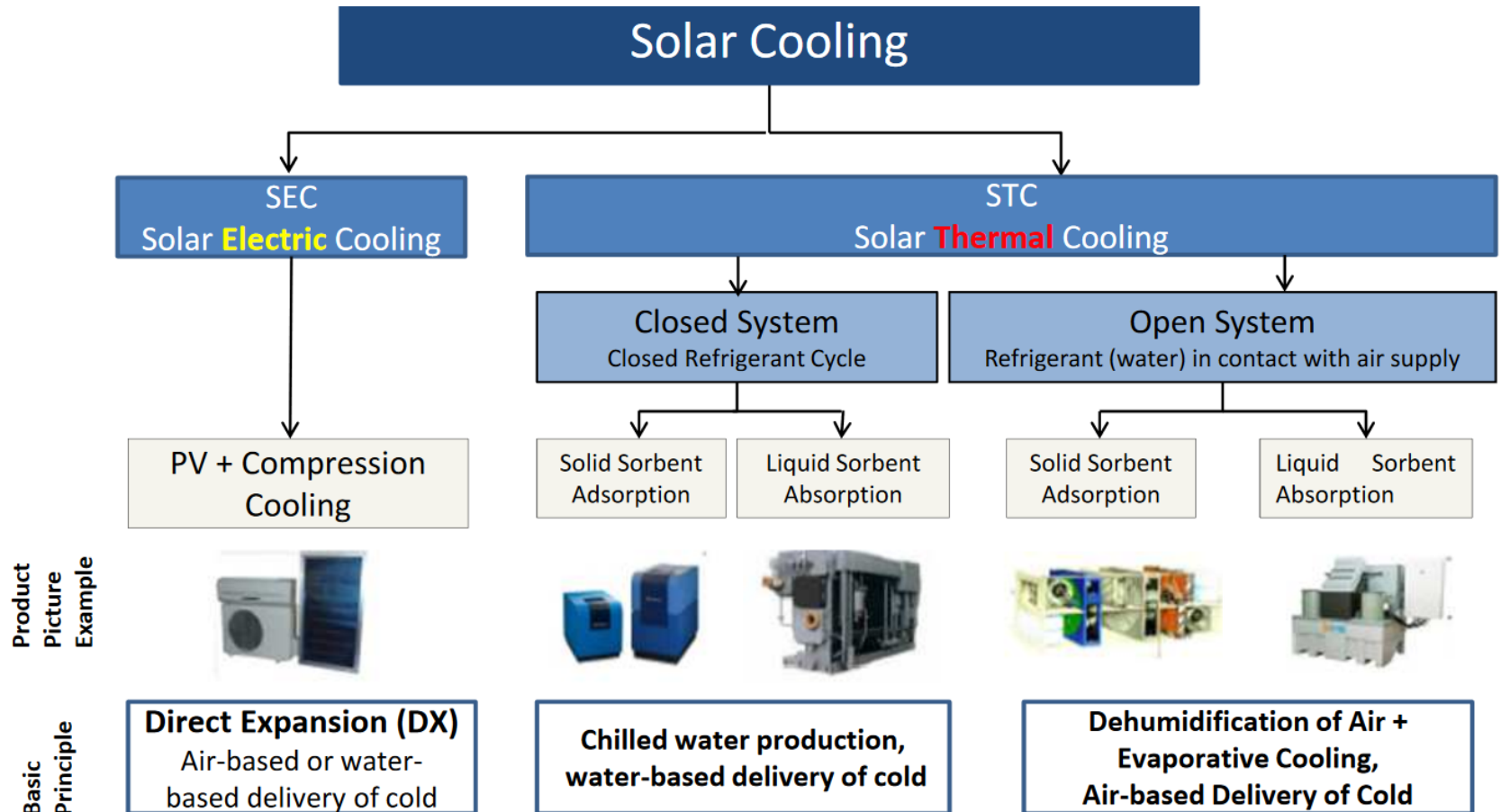
- Cooling will increase peak electricity demand

Share of cooling in electricity system peak loads



Source: <https://www.iea.org/futureofcooling/>

Options for Solar Cooling



Source:

<https://www.ises.org/sites/default/files/webinars/Presentation%20Sonia%20Longo%20%2B%20Marco%20Beccali.pdf>

Summary

- Sector coupling and the increasing electrification of the transport and heating/cooling sector is required for the decarbonization of the energy sector.
- A number of general framework conditions are crucial for successful sector coupling (e.g. infrastructure planning and coordination, harmonization of taxes/levies/subsidies, modifications to rate design).
- Consumers need to be confronted with the right price signals to reduce increases in peak electricity demand to a minimum;

Further Reading/List of References

Further Reading and List of References

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Further Reading and List of References – Rate Design

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Thank you for your time!



ASSISTING COUNTRIES WITH CLEAN ENERGY POLICY

6. Knowledge Checkpoint: Multiple Choice Questions